

Ramboll

Engineering consultancy services

Green Methanol

Jesper Knudsen
Head of Business, biofuels

24-25 March, 2024
Bio360 EXPO
Nantes, France

RAMBOLL

Bright ideas.
Sustainable change.



24-25 janv/jan 2024 Nantes FR



→ l'événement Biotransition / the Biotransition event



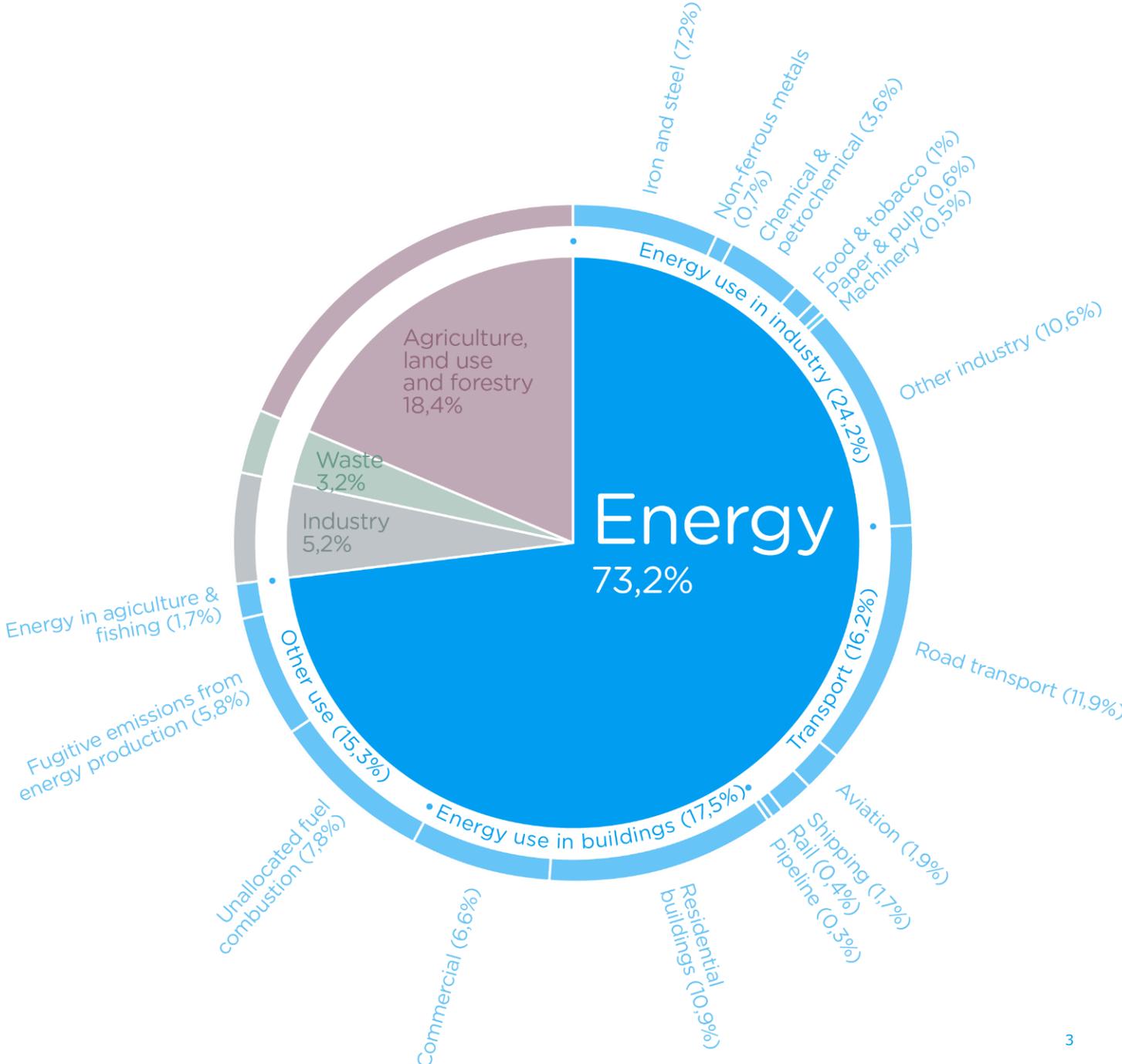
Ramboll in brief

- **Independent architecture, engineering and consultancy company**
- Founded 1945 in Denmark
- More than 18,000 employees
- Present in 35 countries
- Particularly strong presence in the Nordics, the UK, North America, Continental Europe, and Asia Pacific
- Creating sustainable solutions across markets of **Buildings, Transport, Energy, Environment & Health, Water, Management Consulting** and **Architecture & Landscape**.
- EUR 2.2 billion revenue (2023)
- Owned by Rambøll Fonden – The Ramboll Foundation

The energy sector is key in the green transition



Energy is the biggest GHG emission source



Setting the scene – Aviation & Shipping, long-term targets

ReFuelEU (aviation)

Volumetric SAF targets	2%	6%	20%	34%	42%	70%
e-Fuels mandate		1.2/2%	5%	10%	15%	35%

FuelEU Maritime (2020 baseline, well-to-wake* basis)

GHG intensity reduction targets	-2%	-6%	-14.5%	-31%	-62%	-80%
---------------------------------	-----	-----	--------	------	------	------

Time line	2025	2030	2035	2040	2045	2050
-----------	------	------	------	------	------	------

Sustainable Aviation Fuel (SAF)

Current consumption approx 300 million tons/year.

0.1% is SAF.

Shipping

Green MeOH production capacity forecast, to meet shipping demand in 2050: 540 Mt.

Capacity today: 0.5 Mt

Source: Bloomberg NF

* Well-to-wake: refers to entire process from fuel production and delivery to using onboard ships, and all emissions produced therein.

Green methanol as part of the new green fuels and chemicals solutions

MeOH - versatile compound – precursor to many other chemicals

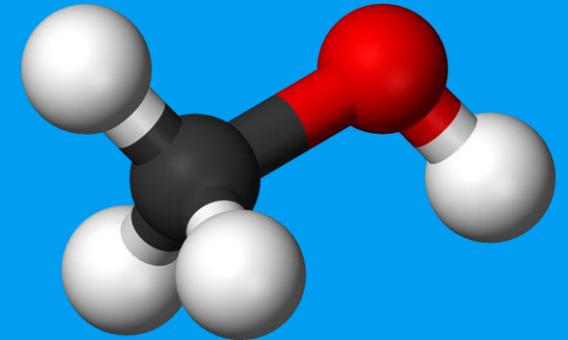
- Formaldehyde
- Olefin
- Propylene
- Petrol
- Jetfuel
- DME
- ...

Easy to transport and store.

Global production

- ~100-110 million tons per year
- 90-100 large scale NG based MeOH plants (>2000 MTPD*)

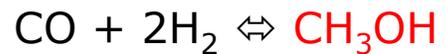
* MTPD = Metric Ton Per Day



MeOH plant



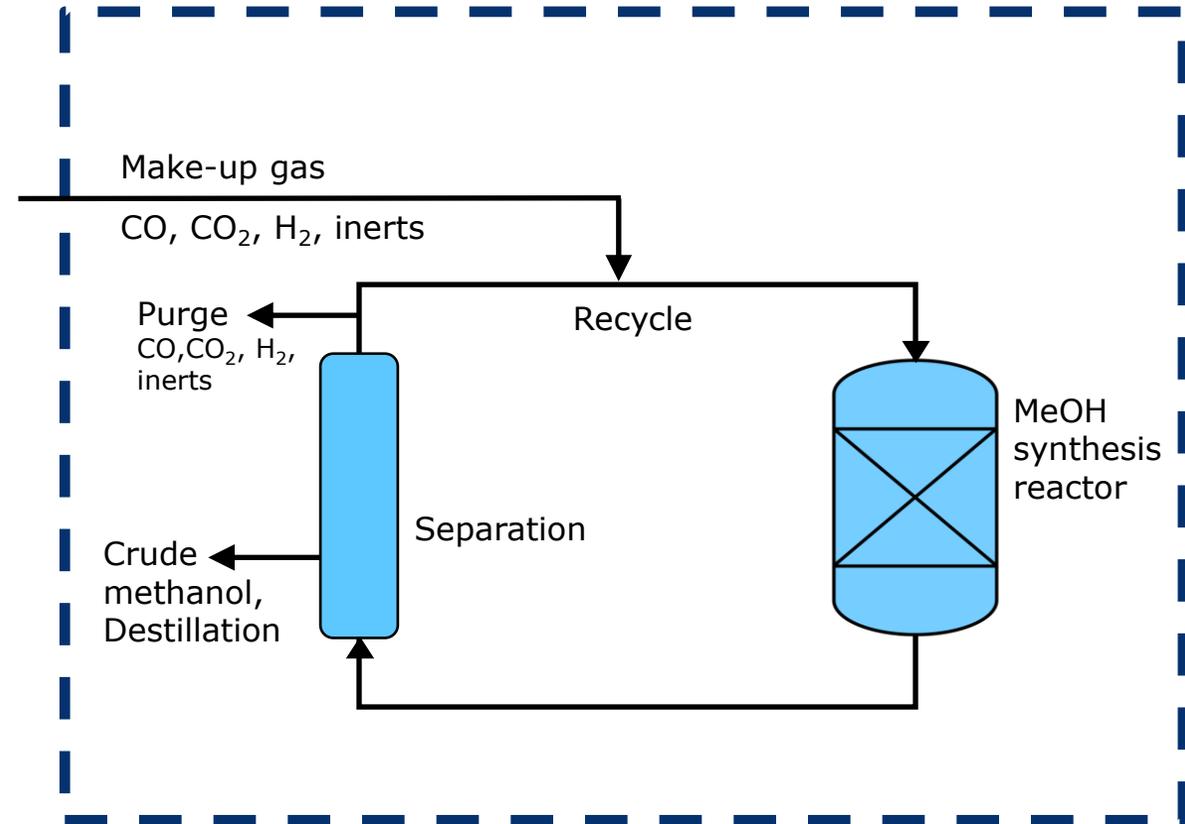
Reactions:



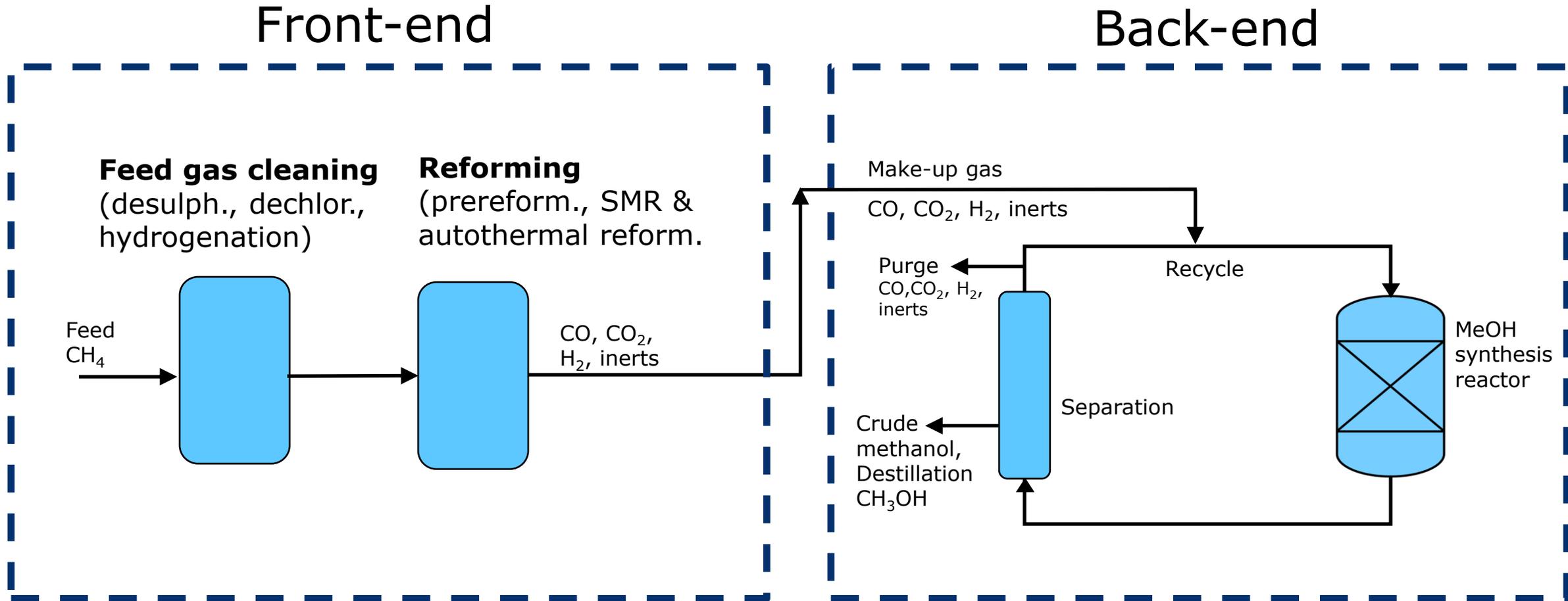
+ side reactions/by-products

$$\text{Module M} = \frac{[\text{H}_2] - [\text{CO}_2]}{[\text{CO}] + [\text{CO}_2]} = \text{approx. } 2.1$$

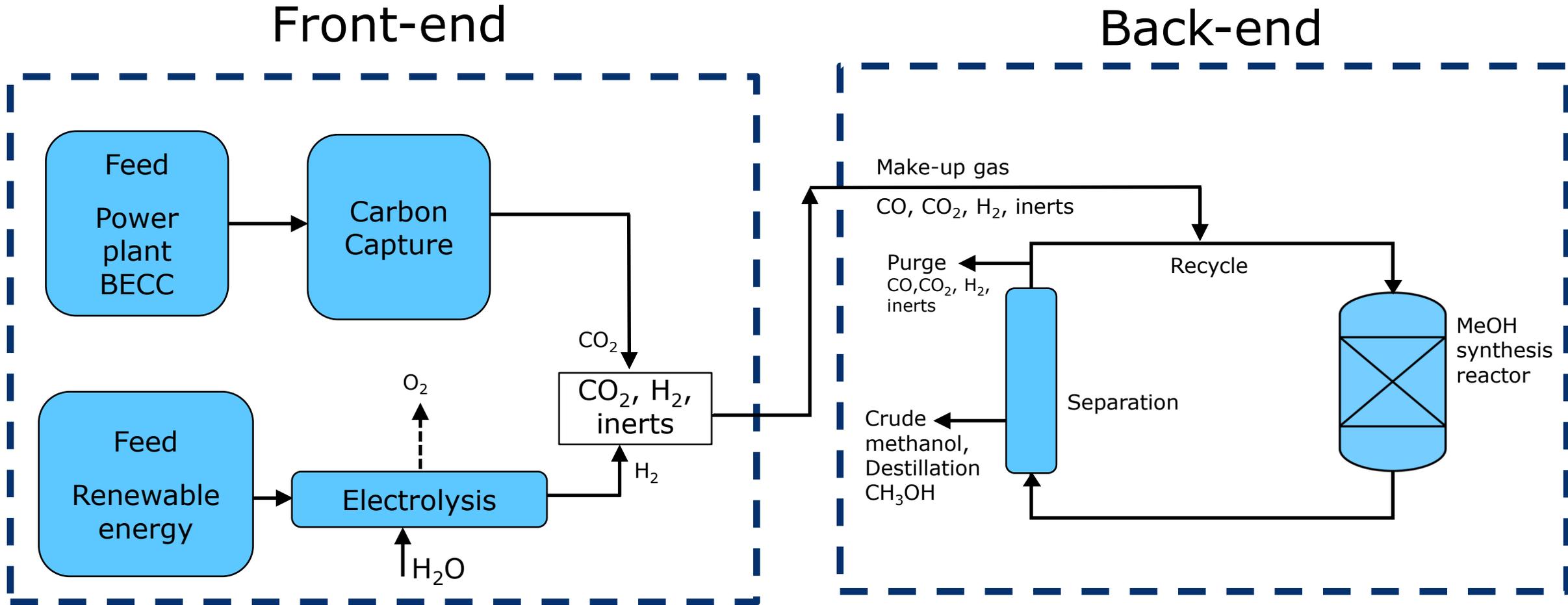
Back-end



Traditional MeOH plant (fossil NG based)

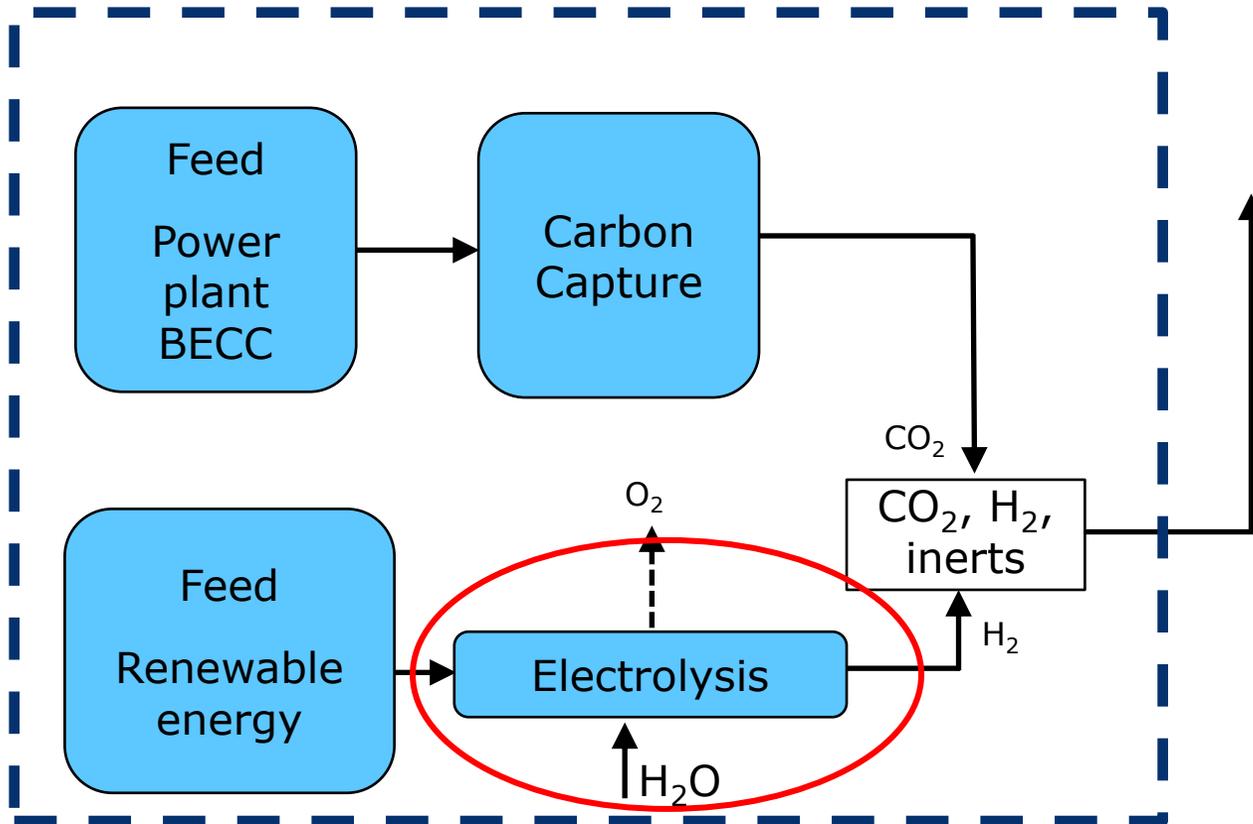


Green MeOH plant (eMeOH)



Green MeOH plant (eMeOH)

Front-end



Electrolyzer:

1 GW electrolyser capacity



approx. 2500 MTPD MeOH plant
approx. 500 tons H₂/day

(at full electrolysis capacity)

Water:

1 kg H₂ requires 9 kg of H₂O.

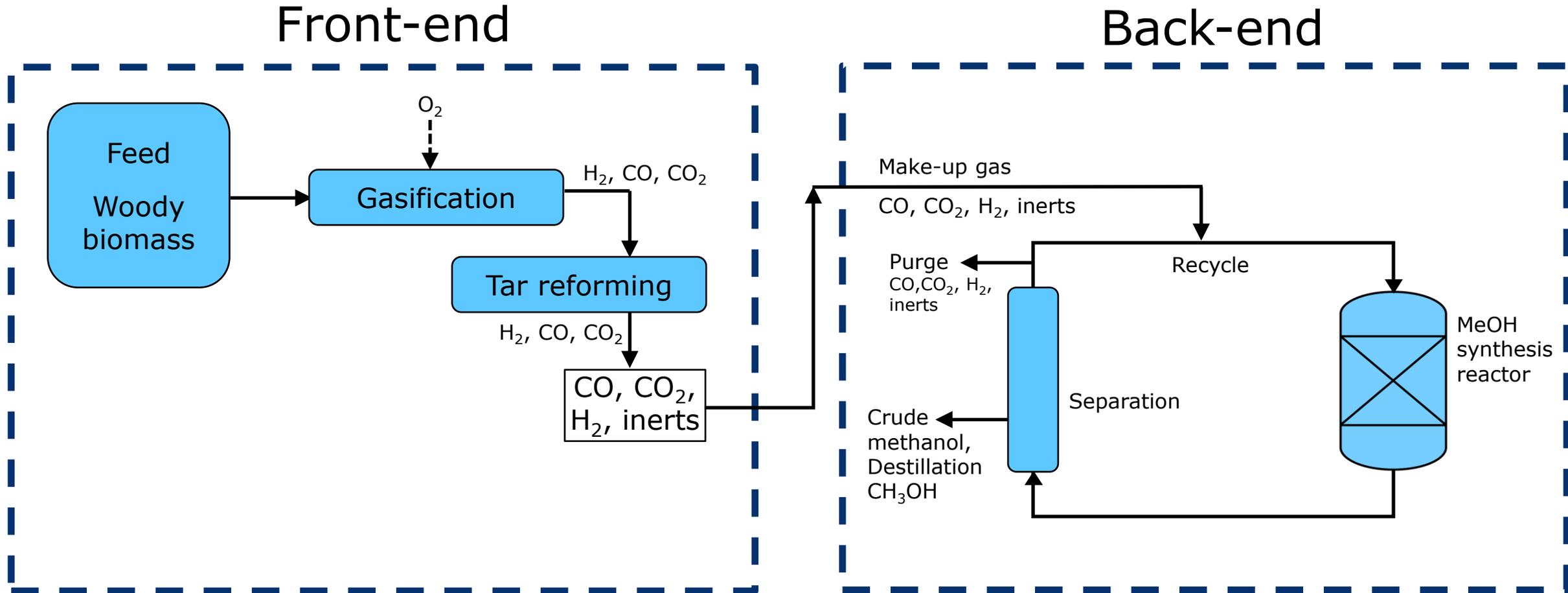
Renewable energy:

Competition with direct electrification of energy intensive processes and society in general.

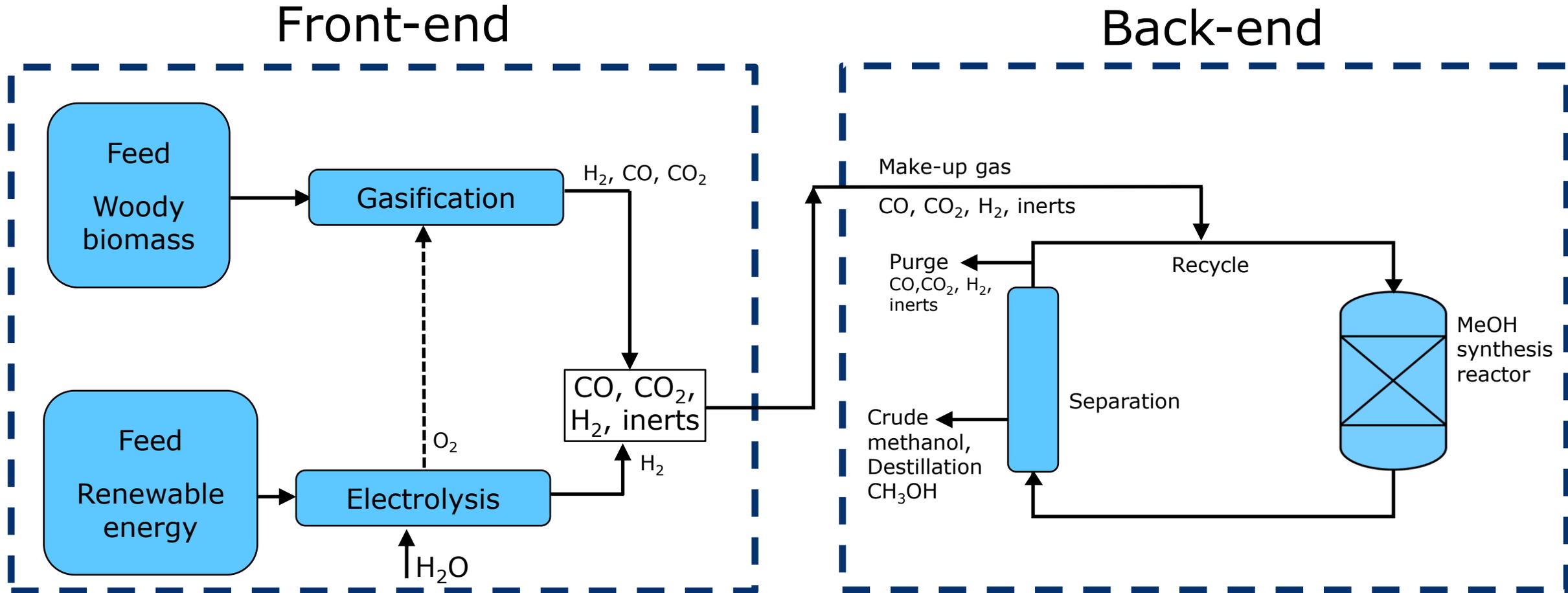
Biogenic CO₂:

Future availability.

Green MeOH plant (Bio-MeOH, biomass gasification)

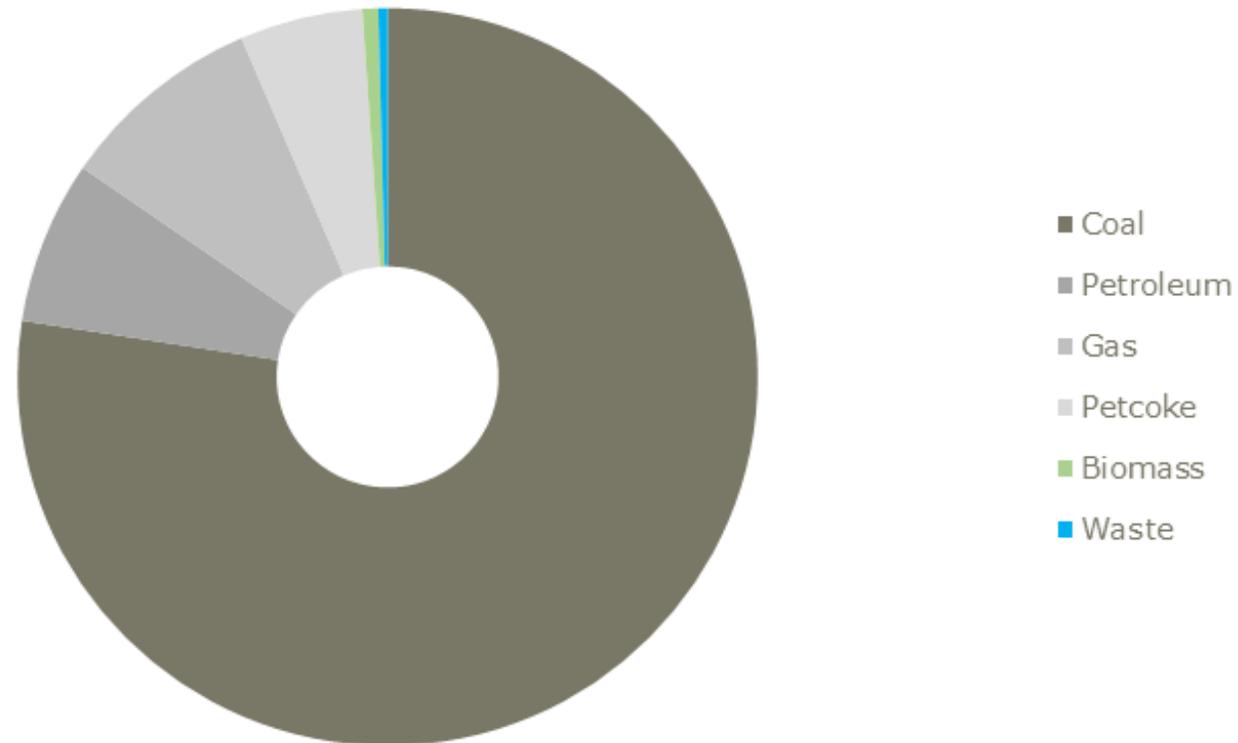


Green MeOH plant (Bio-eMeOH)



WORLDWIDE GASIFICATION FEEDSTOCKS

GASIFICATION SYNGAS CAPACITY 2018

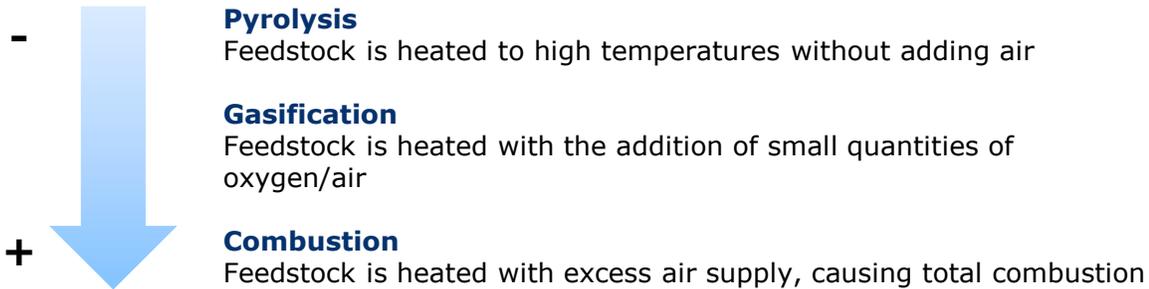


[Global Syngas Technologies Council 2019]

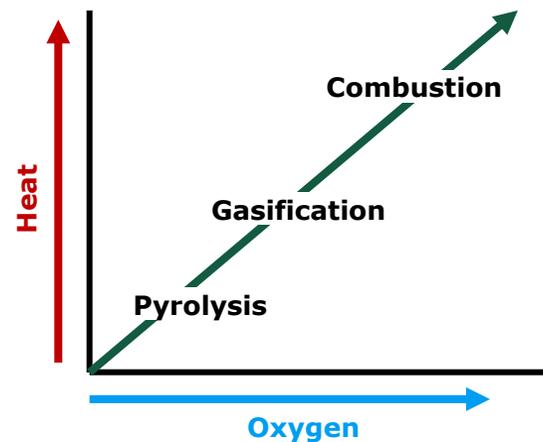
Thermochemical conversion processes biomass/waste under controlled reaction conditions for a desired output

Thermochemical conversion processes are used to produce heat, solid, liquid, and gaseous products and a wide variety of each type depending on reaction conditions.

Degree of conversion



Heat and oxygen almost completely control what kind of thermal conversion will occur



Process comparison

	Pyrolysis	Gasification	Combustion
Reaction environment	Zero oxygen	Reducing, low oxygen	Oxidizing, excess stoichiometric oxygen
Oxidizing agent	None	Air/O ₂ /steam	Air
Temperature	400-800°C	500-900°C (air) 1,000-1,500°C (other gasifying agents)	850-1,200°C
Main outputs	Liquids & solids	Gas	Heat
Produced gases	CO, H ₂ , CH ₄ and other hydrocarbons	CO, H ₂ , CH ₄ CO ₂ , H ₂ O	CO ₂ , H ₂ O
Pollutants	H ₂ S, HCl, NH ₃ , HCN, tar, particulates	H ₂ S, HCl, NH ₃ , HCN, tar, particulates	SO ₂ , NO _x , HCl, PCDD/F, particulates

Biomass/waste gasification technical challenges

In fact not easy with biomass, but worse with waste/RDF

- **Tars!** Sticky/smelly/toxic aromatic compounds
 - Fouling pipes, heat exchanger, rotating equipment, ...
 - Serious trouble for most gas cleaning
 - In residuals and waste-water
- **Ash properties**
 - Ash can get sticky at process temperatures
- **Inerts**
 - Solids often handled in augers. Inerts can be difficult to remove from reactors.
- **Particle size**
 - Fluidized bed reactors have both narrow upper and lower particle size limits
 - Gasification kinetics are slower than combustion, thus large particles convert slower.
- **Sulphur and metals**
 - Catalytic synthesis requires low ppm levels in the syngas

Current trends in the gasification industry are towards:

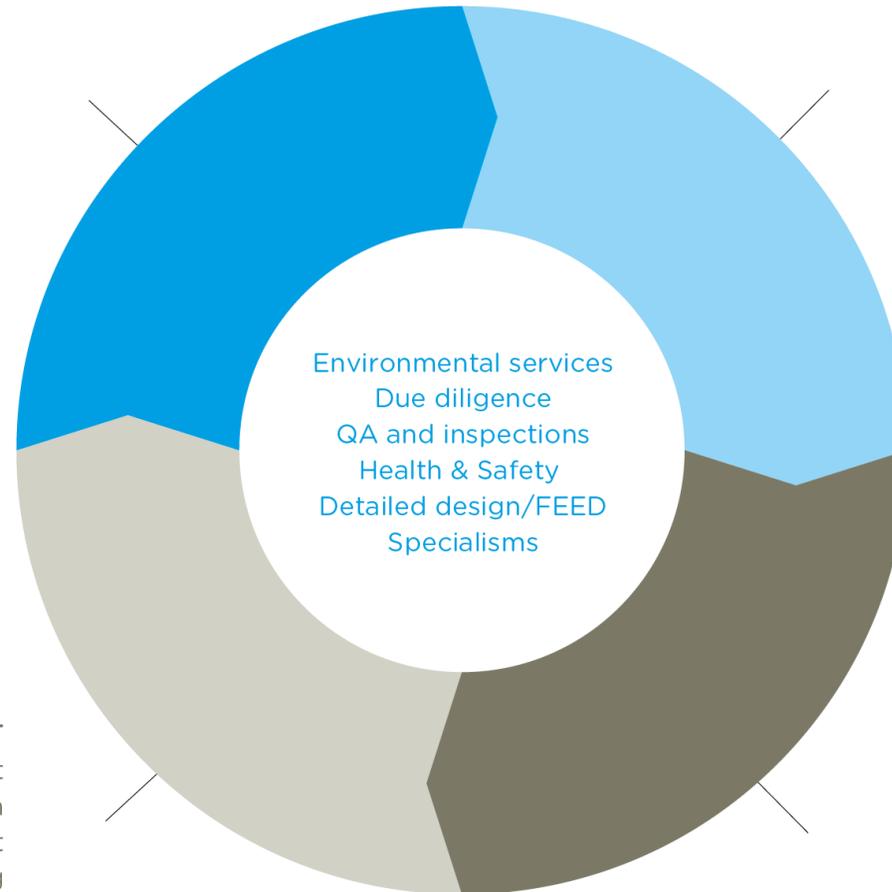
- **Biomass** and **waste/RDF** as the feedstock
- From boilers/engines **towards synthesis into fuels/chemicals**

Green transition increases demand for green fuels and thus the resources and interest from investors

Full range of project lifecycle services

LIFE EXTENSION
Remnant life assesment
Life extension & plant upgrade evaluation
Tendering
Project management
Site supervision

PROJECT DEVELOPMENT
Feasibility studies
Conceptual design & FEED
Contracting strategy
Tender document preparation
Tender evaluation



O&M SUPPORT
Specialist technical support
Online process optimisation
Outage planning & management
Training
Trouble shooting & root cause analysis

OWNER'S ENGINEER & EPCM
Project management
Design Review
Interface management
Factory inspections
Site supervision
Performance guarantee tests

Management Consulting

Example - Market analysis

1 Market analysis on selected target countries and regions



Which market to enter?

Selection of the most relevant markets based on a high-level evaluation

Assessment of markets based on e.g.

- Trends and drivers
- Market size
- Potential competitors and off-takers
- Framework and regulatory conditions
- Value chain maturity
- Potential deep dives on the most relevant regions

2 Go-to-market strategy on most attractive markets



Where and how to enter the market?

Development of go-to-market strategy in the most relevant market, containing three phases:

Baseline understanding

- Establish baseline understanding of firm capabilities, perceived USP

Market and opportunity assessment

- Define and analyze opportunity spaces relevant to the specific market and value chain segment (including entry mode)

Go-to market-model

- Development of go-to-market model within the defined opportunity spaces

3 Site selection to demonstrate technology in an attractive market/region



Which sites to target?

Facilitating a process for optimal site selection satisfying production and off-taker requirements.

Development of specific screening criteria

- 5-10 screening criteria (mix of qualitative and quantitative elements) serve as the foundation

Prioritization and analysis of most relevant sites

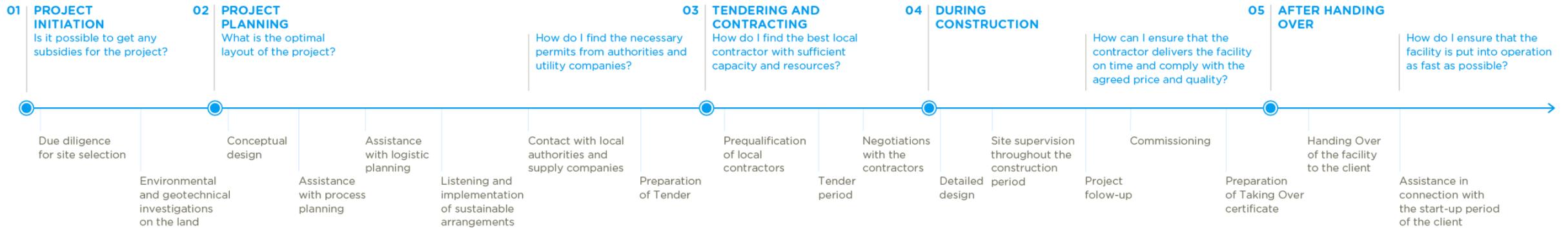
- Sites within relevant segments and regions identified in the go-to-market strategy are analyzed for strategic fit

Deep dive on high-priority sites

- Shortlisted prioritized sites are specified and described based on the screening criteria.

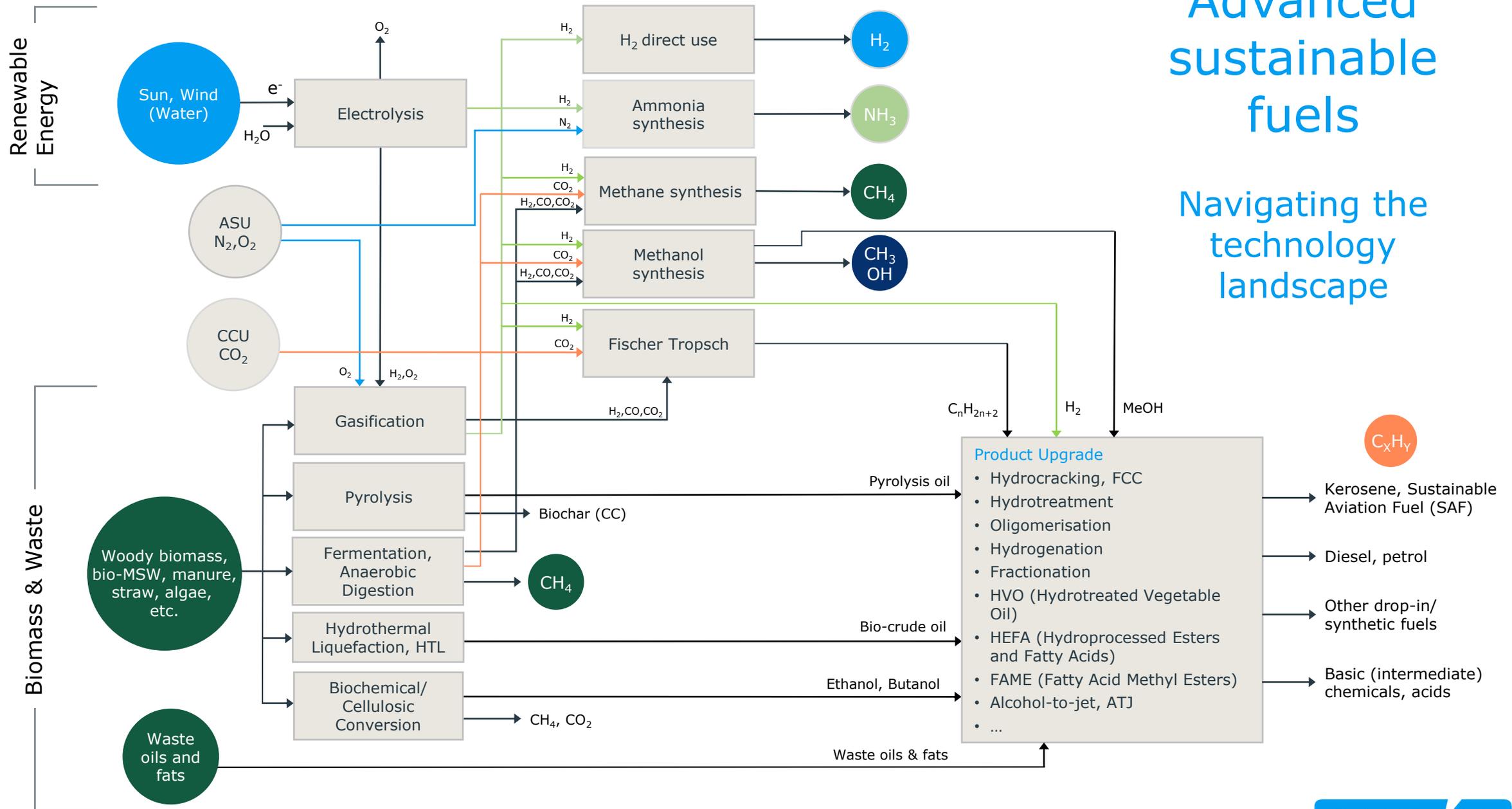
RAMBOLL

FULL-SERVICE PARTNER



Advanced sustainable fuels

Navigating the technology landscape



Thank you

Contact:

Jesper Knudsen, PhD
Head of Business, Biofuels / Bio-to-X
JKDN@ramboll.com

www.ramboll.com/energy



Bright ideas.
Sustainable change.