

Ramboll

Engineering consultancy services

Green Methanol

Jesper Knudsen
Head of Business, biofuels

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Bio360 EXPO
Nantes, France



Bright ideas.
Sustainable change.



24-25 janv/jan 2024 Nantes FR



→ l'événement Biotransition / the Biotransition event



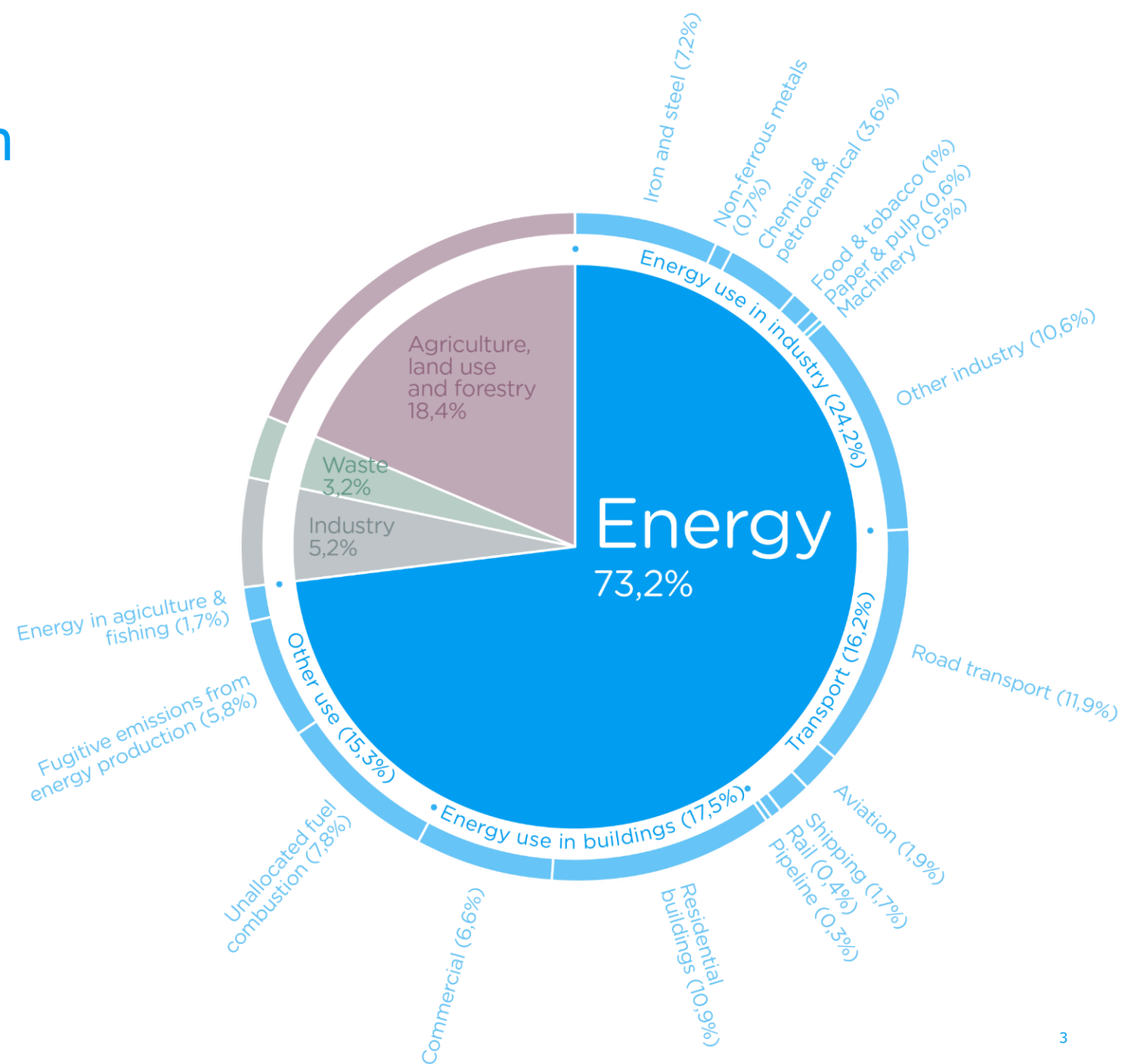
Ramboll in brief

- **Independent architecture, engineering and consultancy company**
- Founded 1945 in Denmark
- More than 18,000 employees
- Present in 35 countries
- Particularly strong presence in the Nordics, the UK, North America, Continental Europe, and Asia Pacific
- Creating sustainable solutions across markets of **Buildings, Transport, Energy, Environment & Health, Water, Management Consulting** and **Architecture & Landscape**.
- EUR 2.2 billion revenue (2023)
- Owned by Rambøll Fonden – The Ramboll Foundation

The energy sector is key in the green transition



Energy is the biggest GHG emission source



Setting the scene – Aviation & Shipping, long-term targets

ReFuelEU (aviation)

Volumetric SAF targets	2%	6%	20%	34%	42%	70%
e-Fuels mandate		1.2/2%	5%	10%	15%	35%

FuelEU Maritime (2020 baseline, well-to-wake* basis)

GHG intensity reduction targets	-2%	-6%	-14.5%	-31%	-62%	-80%
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Time line	2025	2030	2035	2040	2045	2050
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Sustainable Aviation Fuel (SAF)

Current consumption approx 300 million tons/year.
0.1% is SAF.

Shipping

Green MeOH production capacity forecast, to meet shipping demand in 2050: 540 Mt.

Capacity today: 0.5 Mt

Source: Bloomberg NF

* Well-to-wake: refers to entire process from fuel production and delivery to using onboard ships, and all emissions produced therein.

Green methanol as part of the new green fuels and chemicals solutions

MeOH - versatile compound – precursor to many other chemicals

- Formaldehyde
- Olefin
- Propylene
- Petrol
- Jetfuel
- DME
- ...

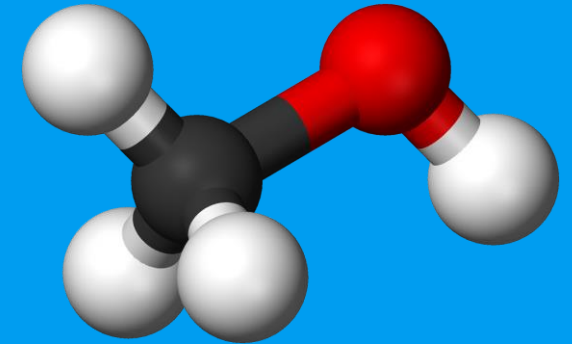
Easy to transport and store.

Global production

- ~100-110 million tons per year
- 90-100 large scale NG based MeOH plants (>2000 MTPD*)

* MTPD = Metric Ton Per Day

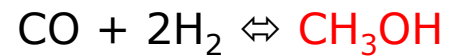
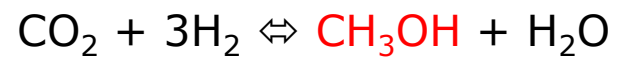
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MeOH plant



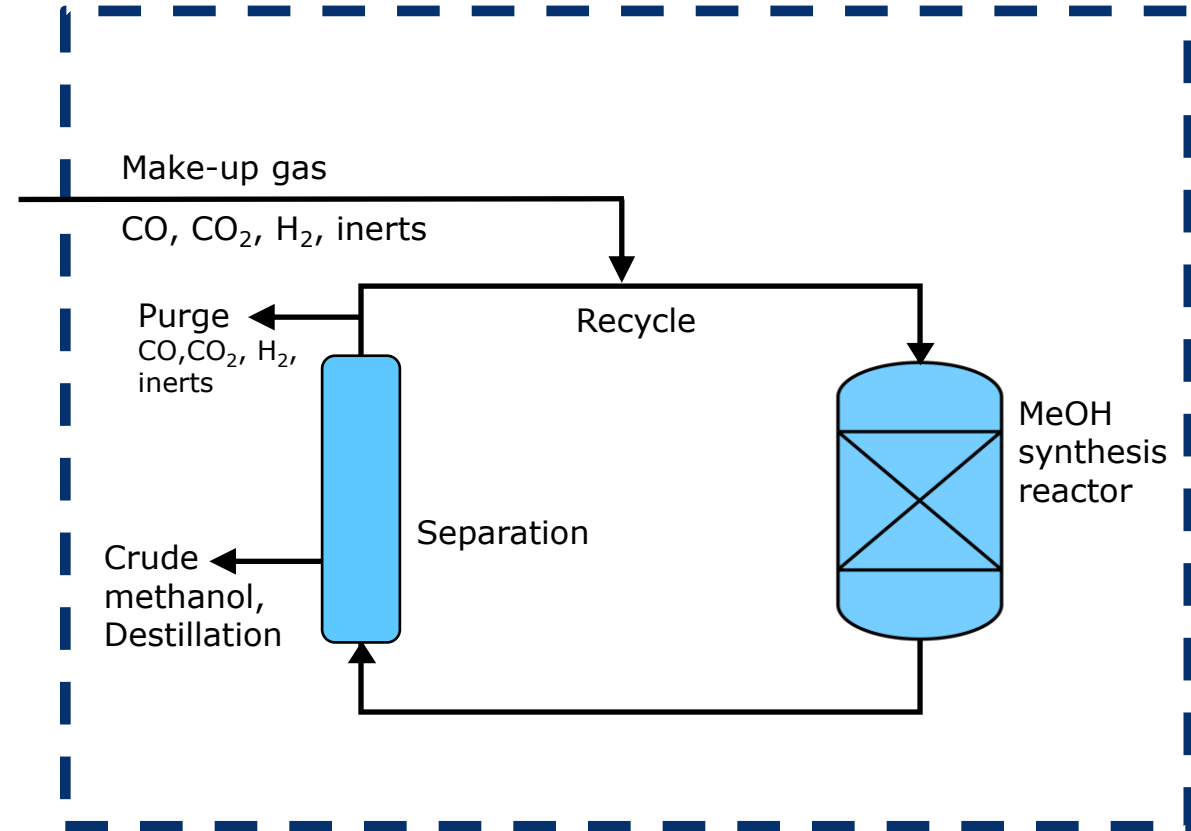
Reactions:



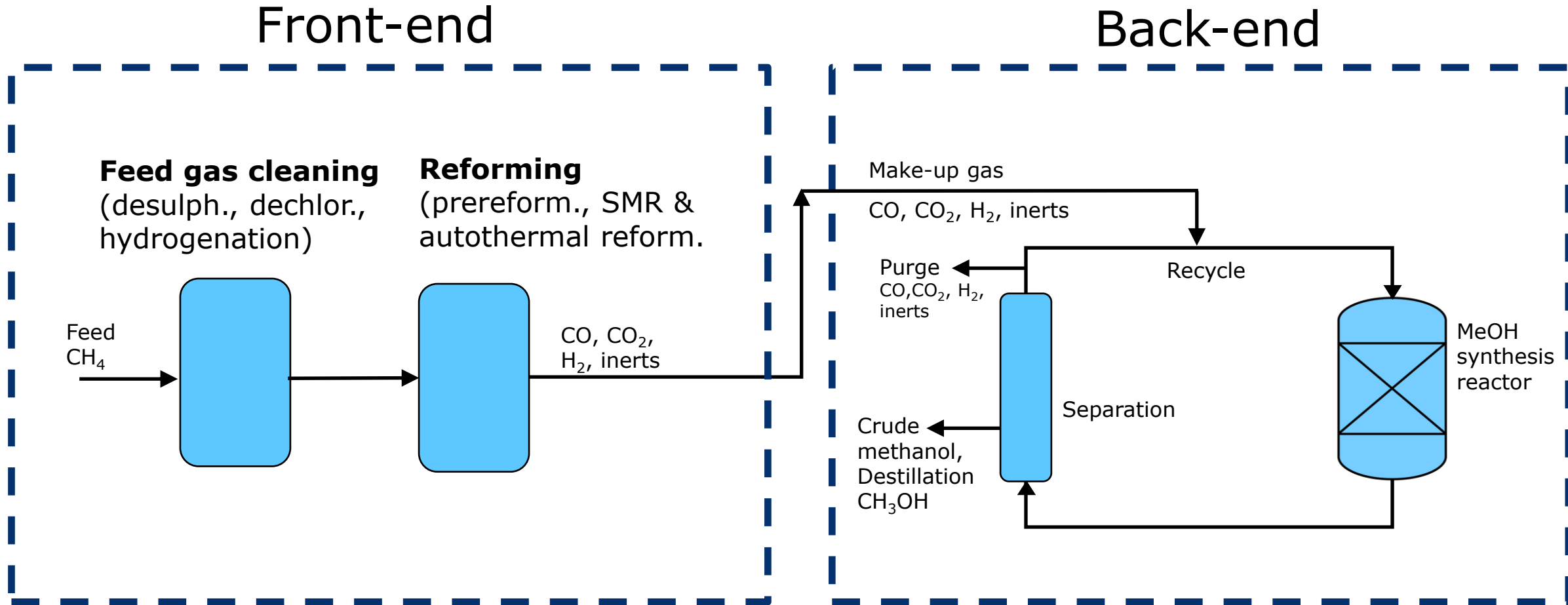
+ side reactions/by-products

$$\text{Module M} = \frac{[\text{H}_2] - [\text{CO}_2]}{[\text{CO}] + [\text{CO}_2]} = \text{approx. } 2.1$$

Back-end

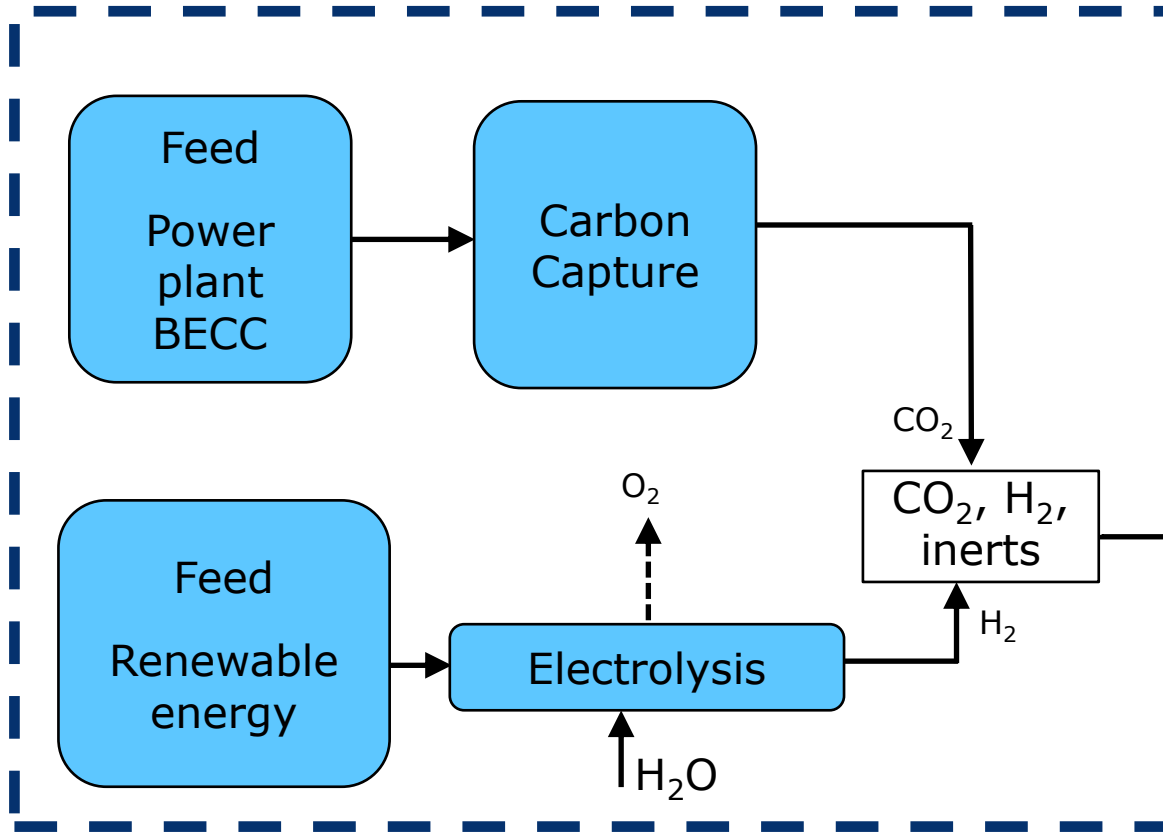


Traditional MeOH plant (fossil NG based)

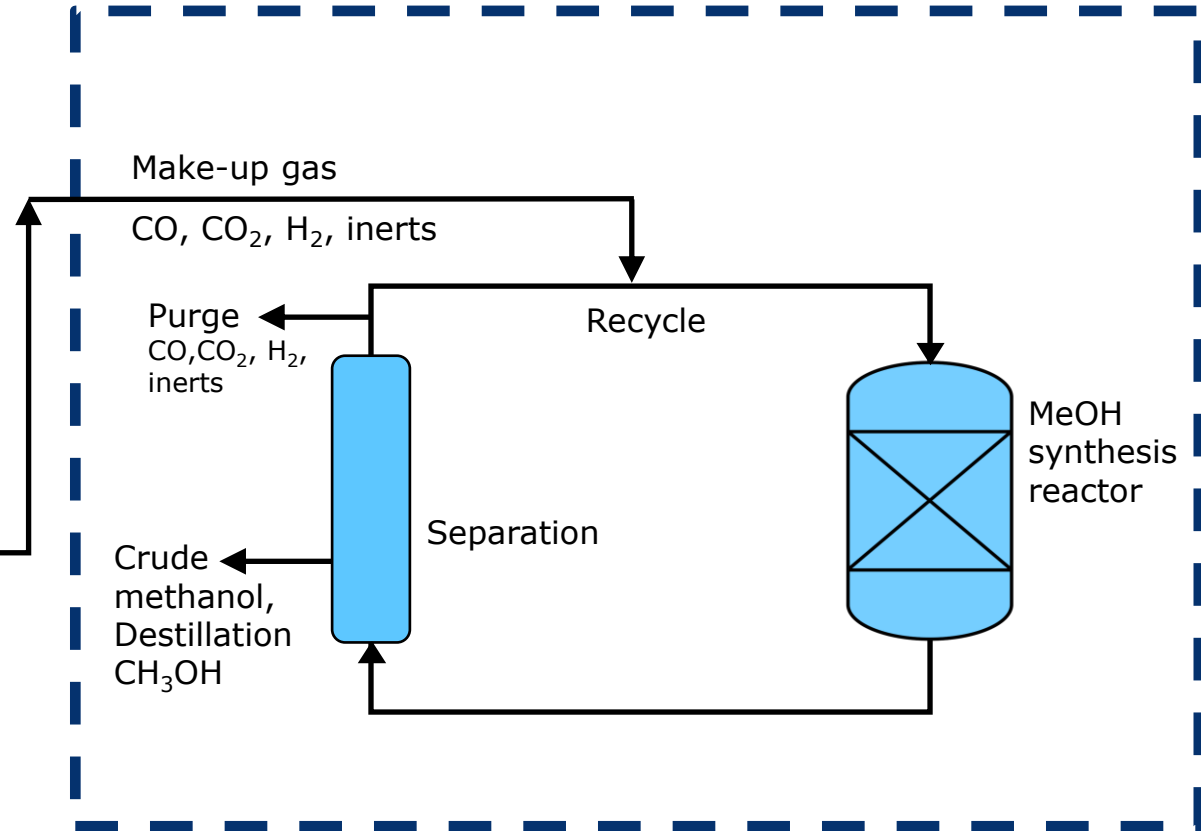


Green MeOH plant (eMeOH)

Front-end

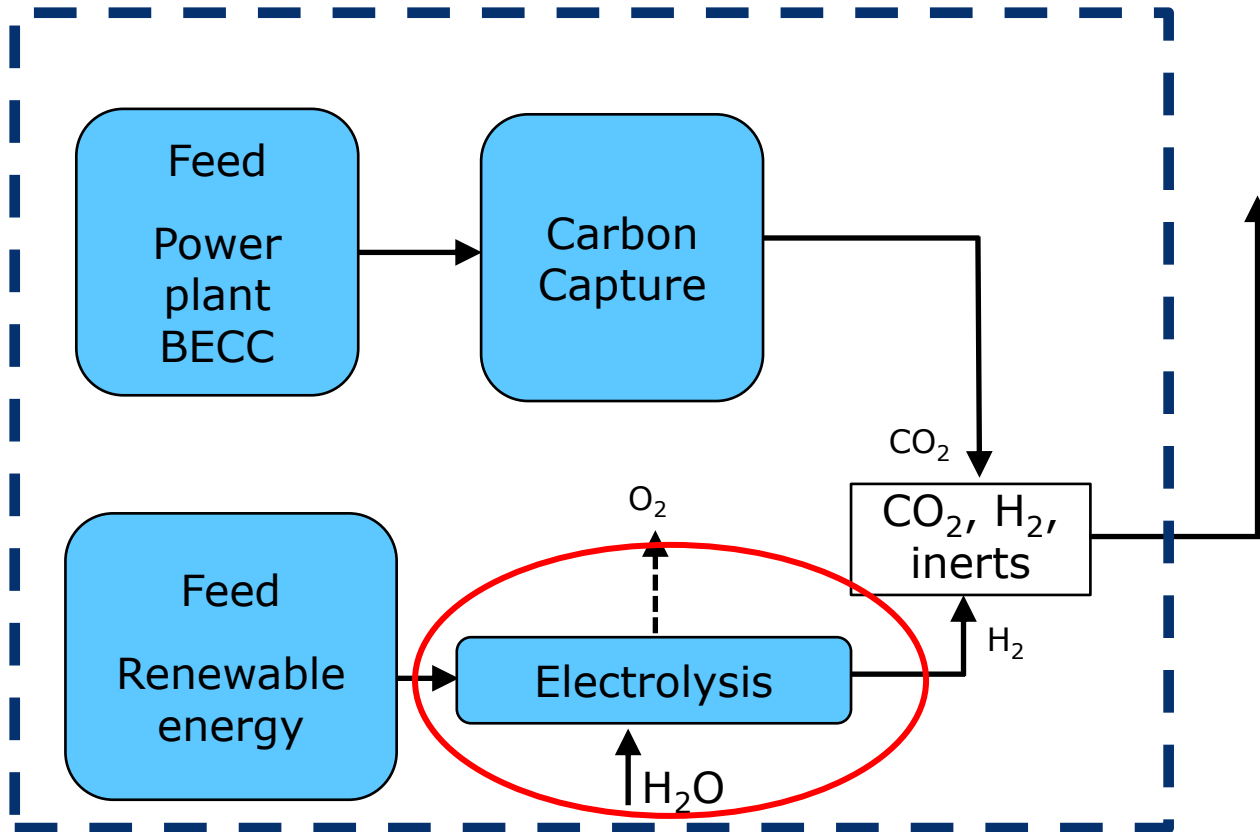


Back-end



Green MeOH plant (eMeOH)

Front-end



Electrolyzer:

1 GW electrolyser capacity



approx. 2500 MTPD MeOH plant

approx. 500 tons H₂/day

(at full electrolysis capacity)

Water:

1 kg H₂ requires 9 kg of H₂O.

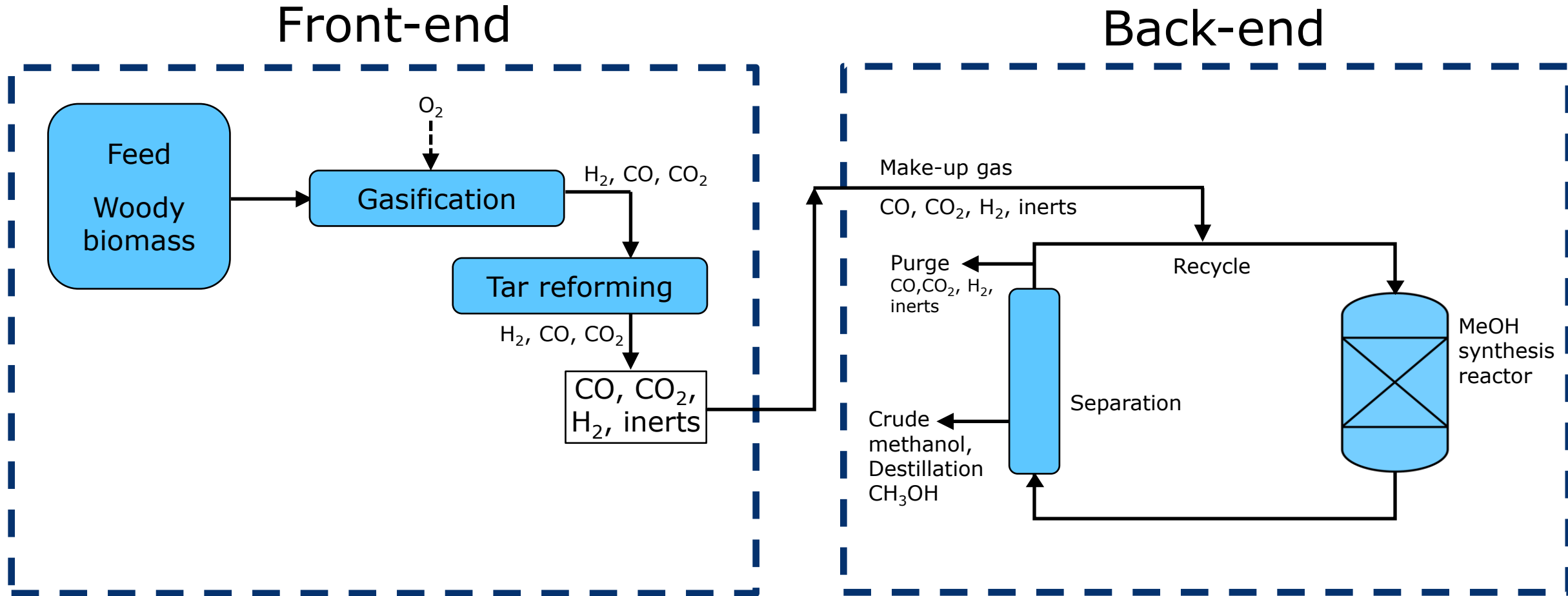
Renewable energy:

Competition with direct electrification of energy intensive processes and society in general.

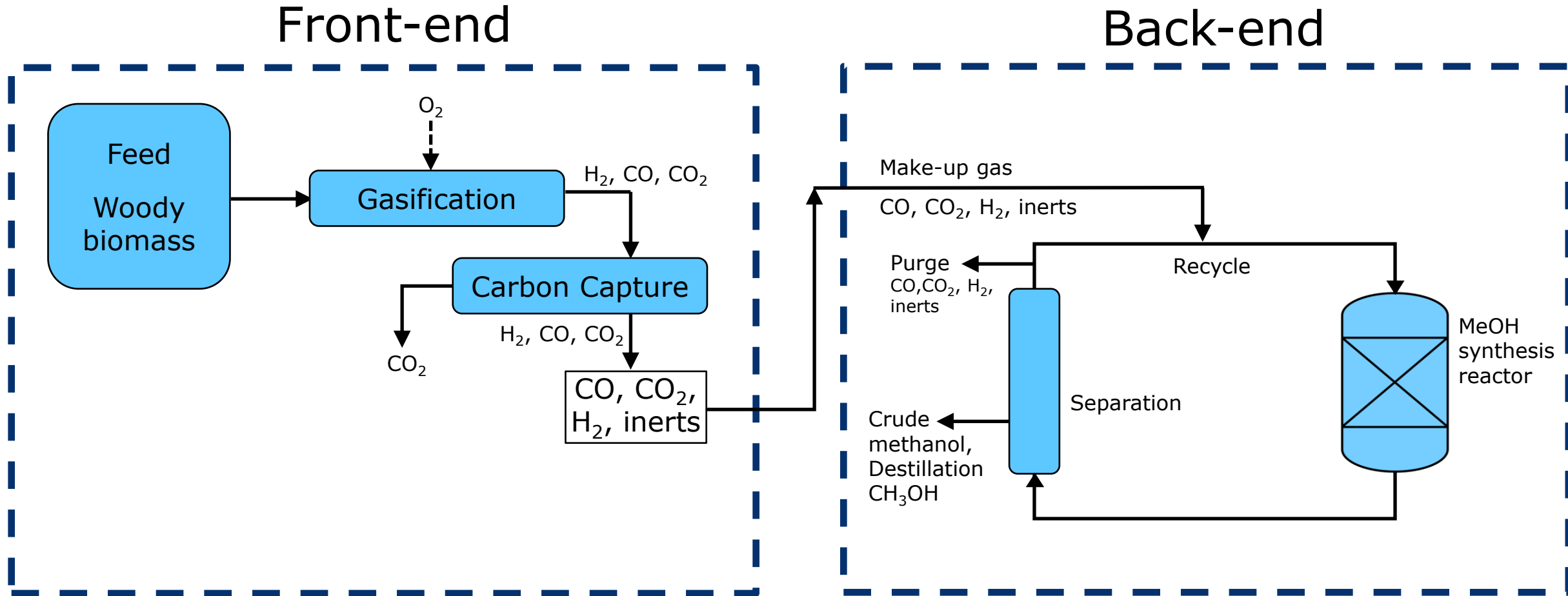
Biogenic CO₂:

Future availability.

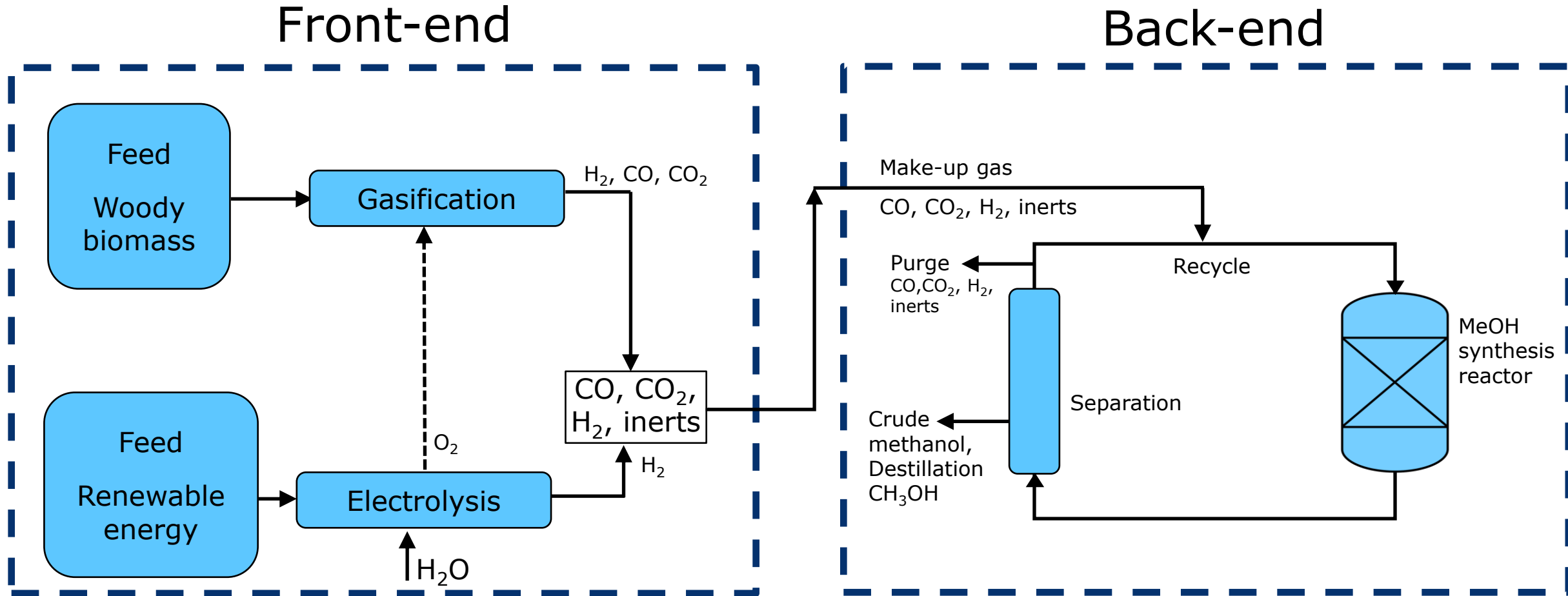
Green MeOH plant (Bio-MeOH, biomass gasification)



Green MeOH plant (Bio-MeOH, biomass gasification)

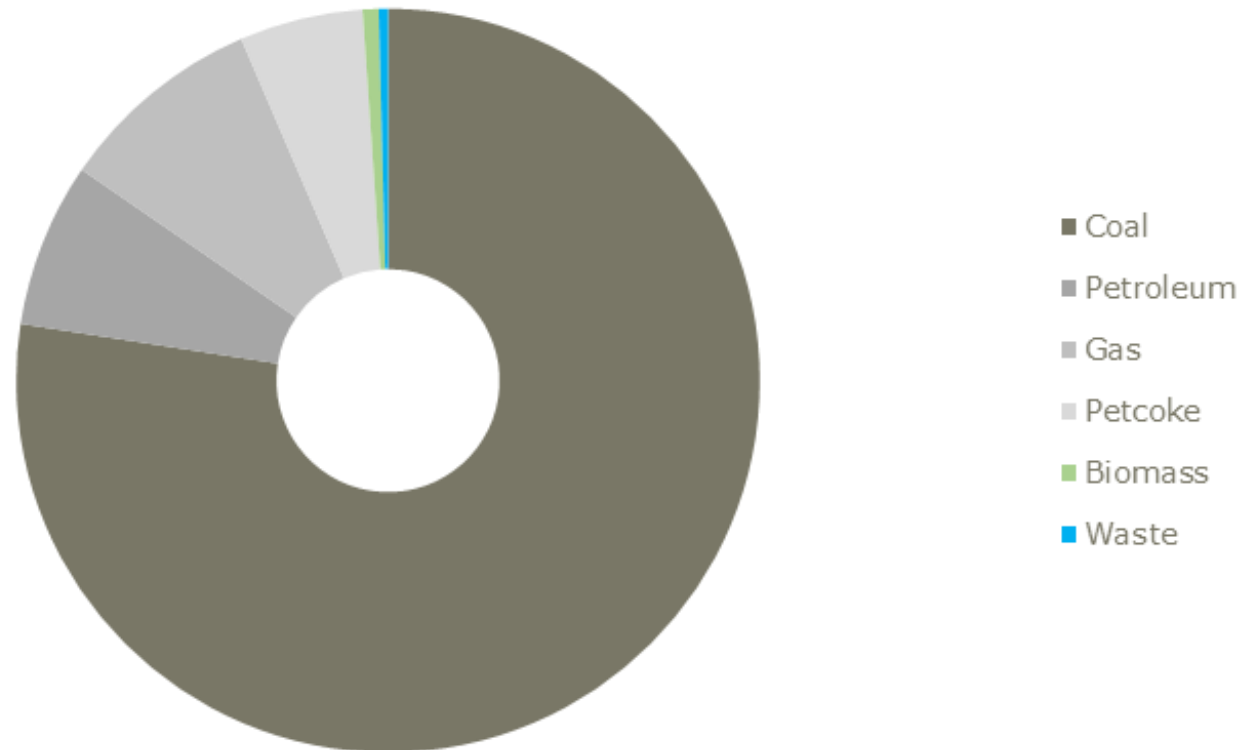


Green MeOH plant (Bio-eMeOH)



WORLDWIDE GASIFICATION FEEDSTOCKS

GASIFICATION SYNGAS CAPACITY 2018



[Global Syngas Technologies Council 2019]


Thermochemical conversion processes biomass/waste under controlled reaction conditions for a desired output

Thermochemical conversion processes are used to produce heat, solid, liquid, and gaseous products and a wide variety of each type depending on reaction conditions.

Degree of conversion

-

+

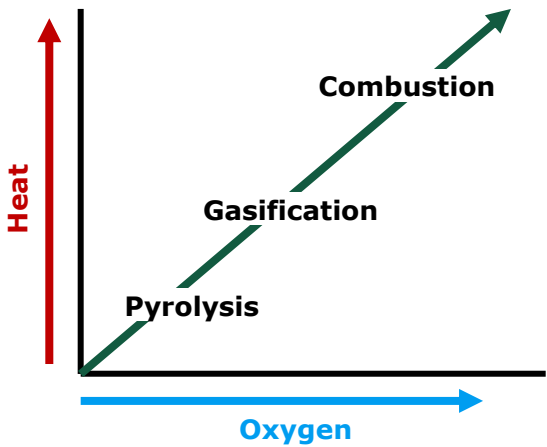


Pyrolysis
Feedstock is heated to high temperatures without adding air

Gasification
Feedstock is heated with the addition of small quantities of oxygen/air

Combustion
Feedstock is heated with excess air supply, causing total combustion

Heat and oxygen almost completely control what kind of thermal conversion will occur



Process comparison

	Pyrolysis	Gasification	Combustion
Reaction environment	Zero oxygen	Reducing, low oxygen	Oxidizing, excess stoichiometric oxygen
Oxidizing agent	None	Air/O ₂ /steam	Air
Temperature	400-800°C	500-900°C (air) 1,000-1,500°C (other gasifying agents)	850-1,200°C
Main outputs	Liquids & solids	Gas	Heat
Produced gases	CO, H ₂ , CH ₄ and other hydrocarbons	CO, H ₂ , CH ₄ CO ₂ , H ₂ O	CO ₂ , H ₂ O
Pollutants	H ₂ S, HCl, NH ₃ , HCN, tar, particulates	H ₂ S, HCl, NH ₃ , HCN, tar, particulates	SO ₂ , NO _x , HCl, PCDD/F, particulates

Biomass/waste gasification technical challenges

In fact not easy with biomass, but worse with waste/RDF

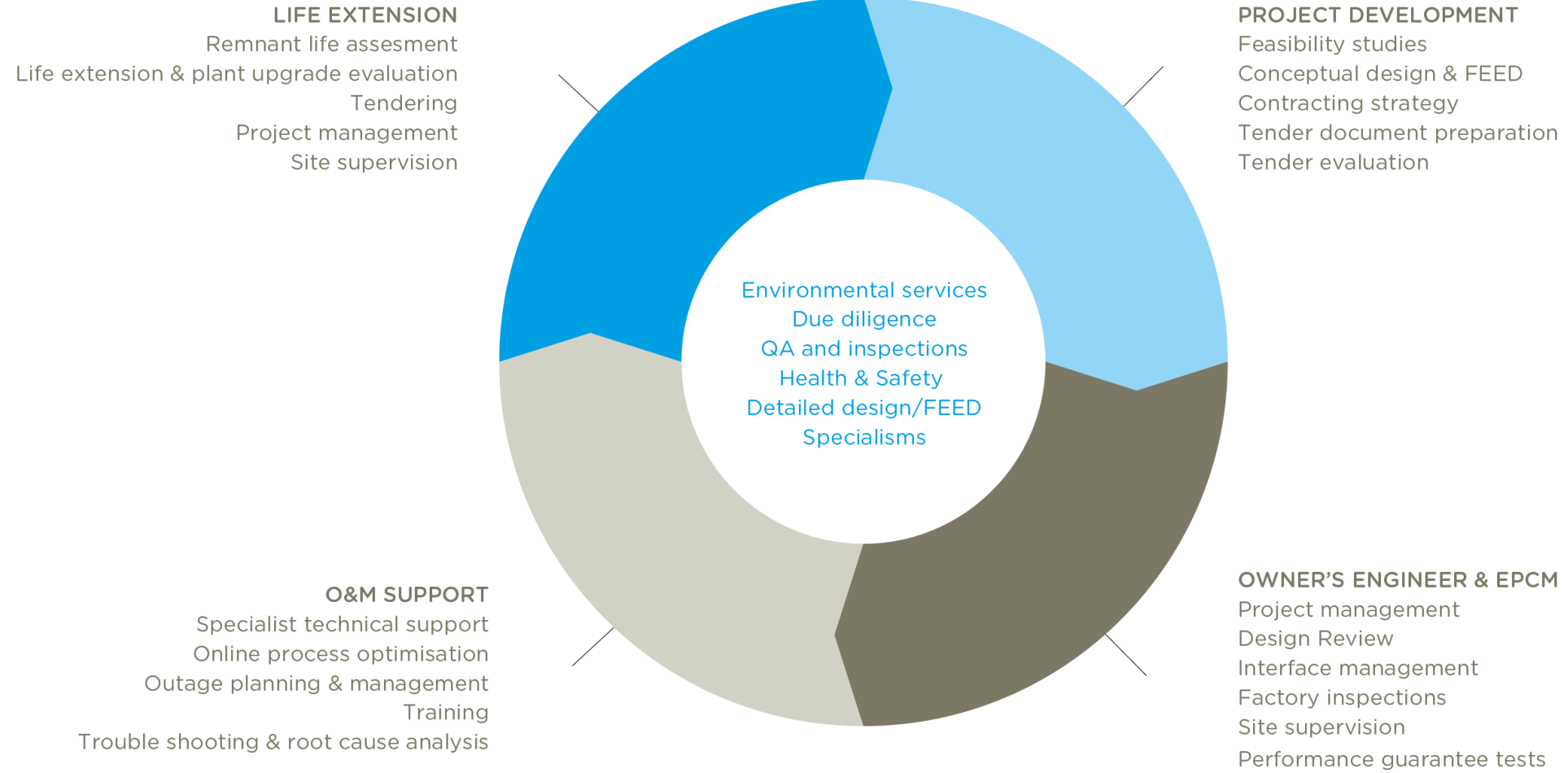
- **Tars!** Sticky/smelly/toxic aromatic compounds
 - Fouling pipes, heat exchanger, rotating equipment, ...
 - Serious trouble for most gas cleaning
 - In residuals and waste-water
- **Ash properties**
 - Ash can get sticky at process temperatures
- **Inerts**
 - Solids often handled in augers. Inerts can be difficult to remove from reactors.
- **Particle size**
 - Fluidized bed reactors have both narrow upper and lower particle size limits
 - Gasification kinetics are slower than combustion, thus large particles convert slower.
- **Sulphur and metals**
 - Catalytic synthesis requires low ppm levels in the syngas

Current trends in the gasification industry are towards:

- **Biomass** and **waste/RDF** as the feedstock
- From boilers/engines **towards synthesis into fuels/chemicals**

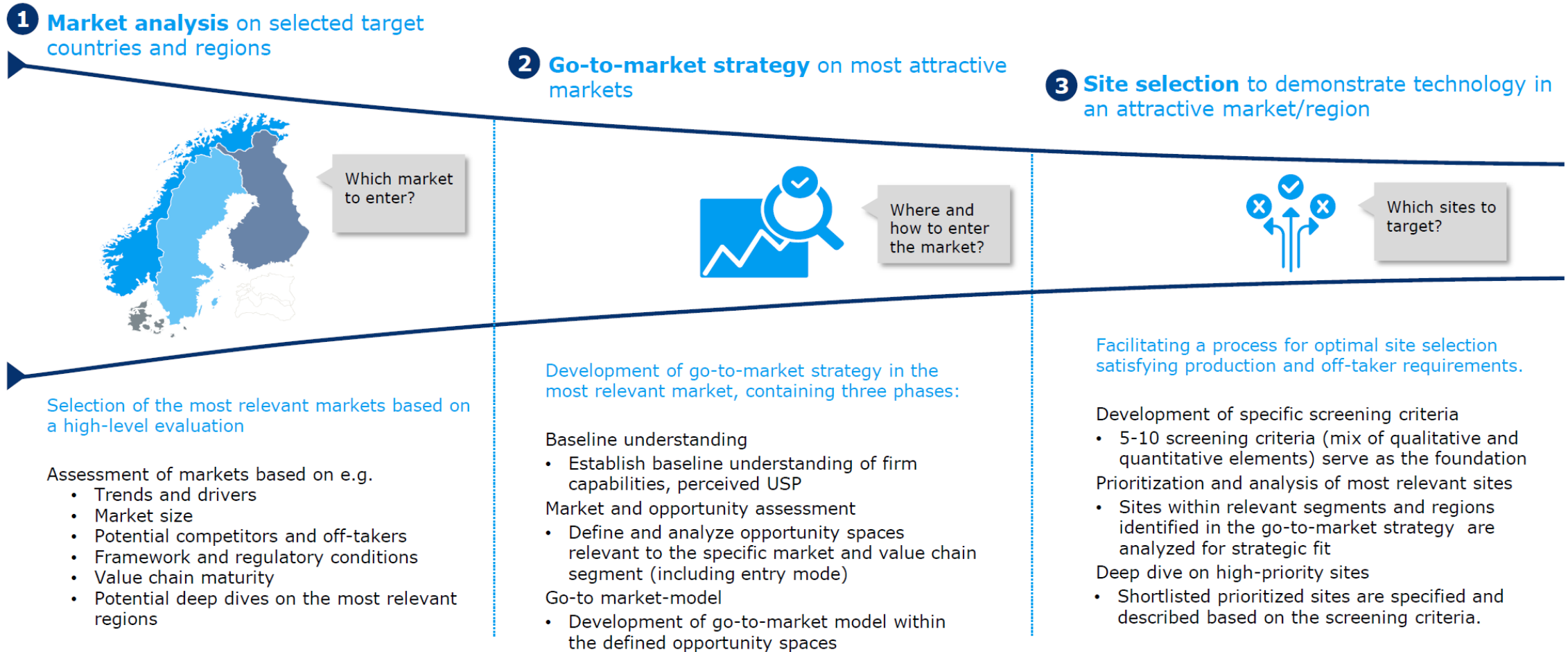
Green transition increases demand for green fuels and thus the resources and interest from investors

Full range of project lifecycle services



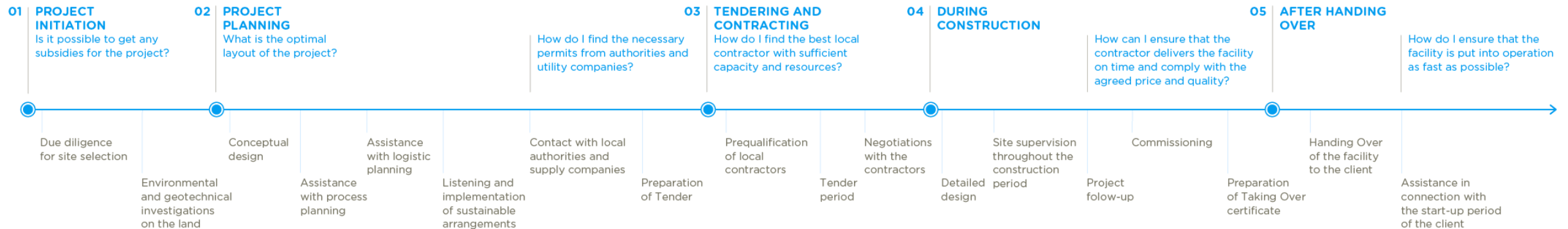
Management Consulting

Example - Market analysis



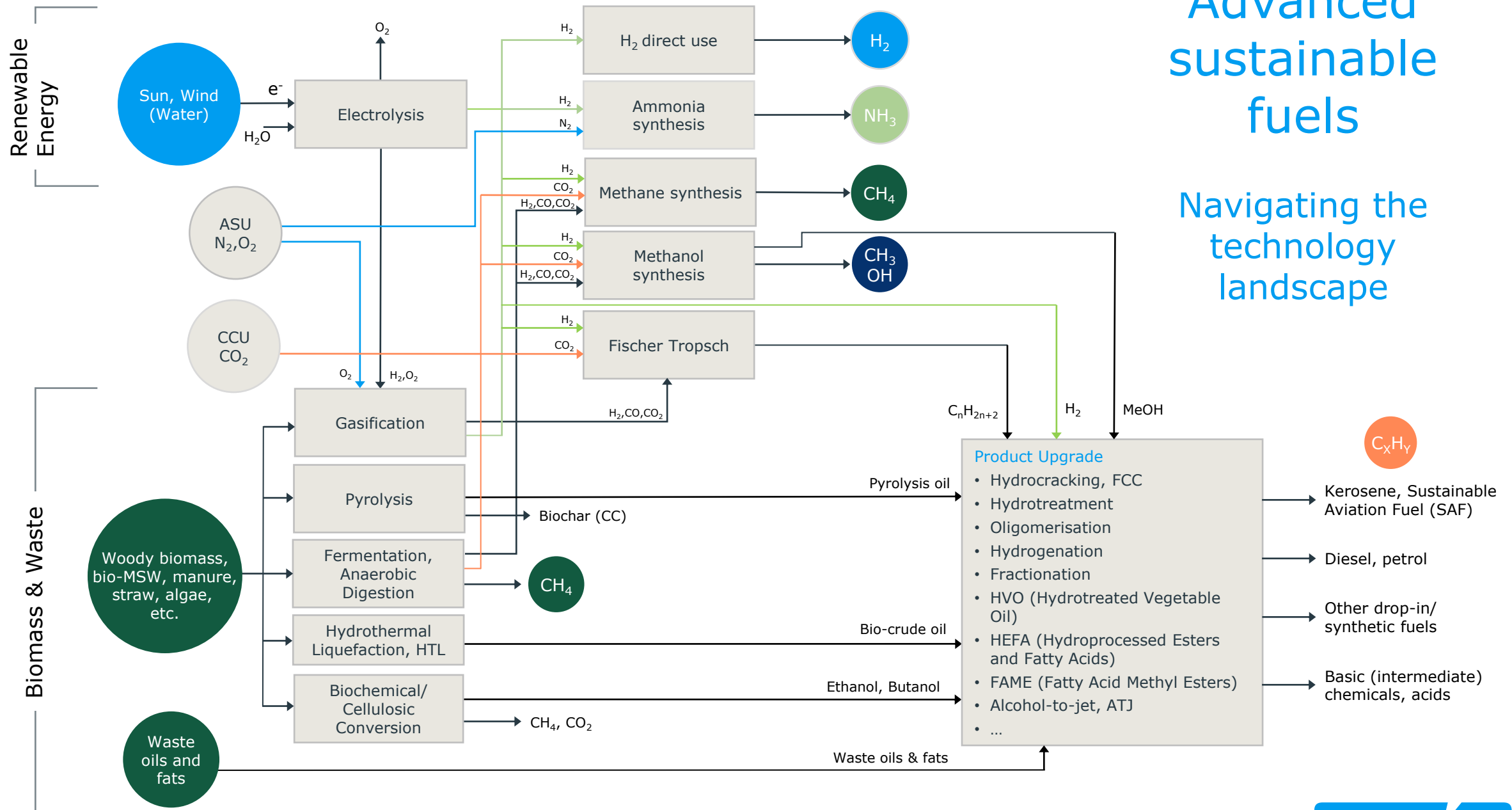
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FULL-SERVICE PARTNER



Advanced sustainable fuels

Navigating the technology landscape



Thank you

Contact:

Jesper Knudsen, PhD
Head of Business, Biofuels / Bio-to-X
JKDN@ramboll.com

www.ramboll.com/energy



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Sustainable change.