



EU & Finnish policy developments regarding BECCS

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The Bioenergy Association of Finland

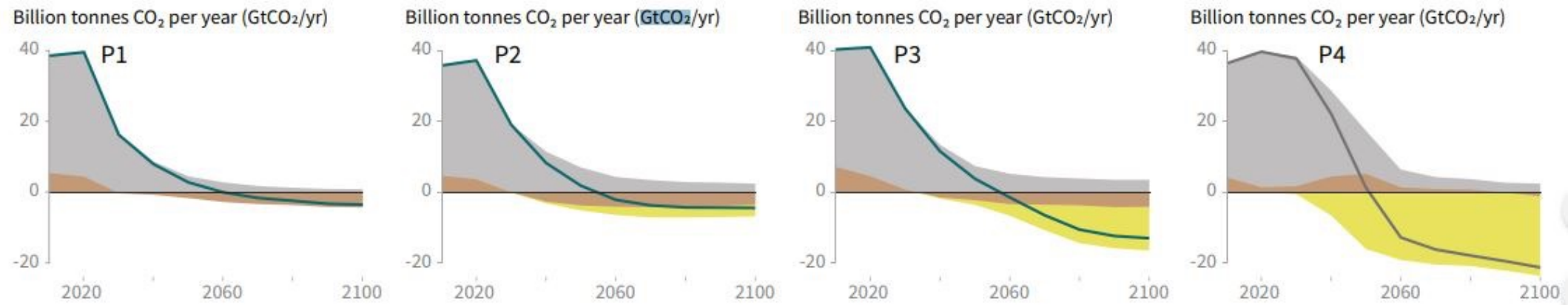
- Business association with 250 member organisations.
- We represents the entire bioenergy sector from land ownership to forest and energy companies, as well as technology and research in the field.
- Our goal: Finland is the best place in the world to create sustainable, bio-based & even carbon negative solutions!
- Carbon removal and CCUS – committee + biochar network facilitates development.





IPCC: All 1,5°C pathways require negative emissions

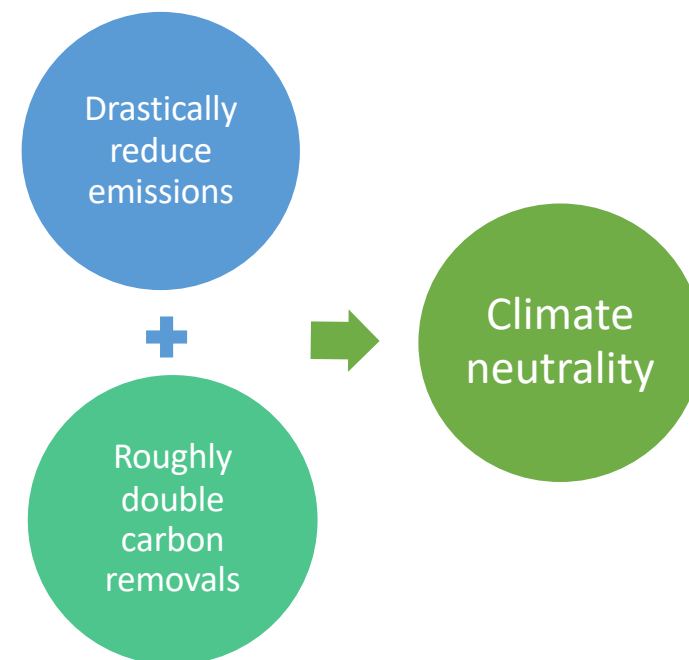
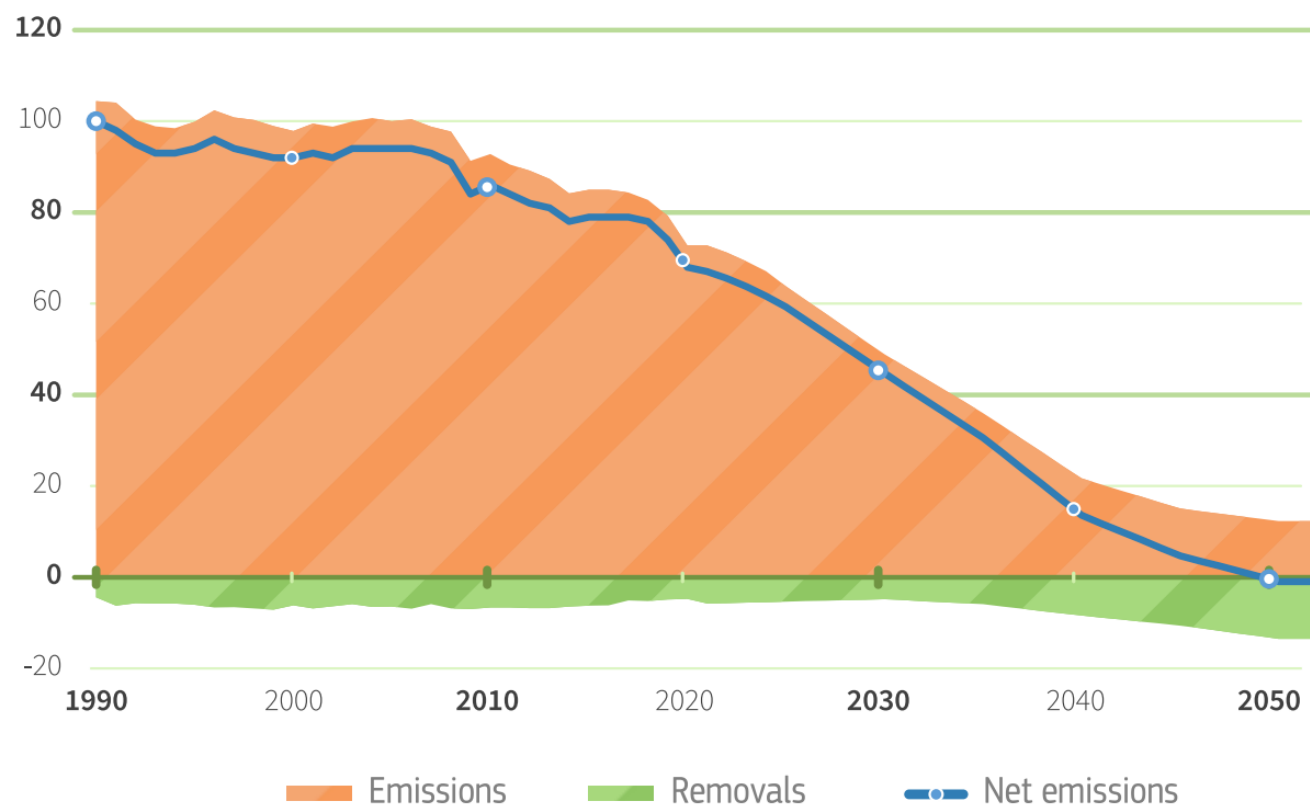
● Fossil fuel and industry ● AFOLU ● BECCS



IPCC SR15

- The more we delay emissions reductions, the more we need to remove CO₂ from the atmosphere.

Context in the EU



GHG projections for climate neutrality
1990 GHG emissions = 100
Source: EU 2030 Climate Target Plan

Background on EU Climate Policy

European Green Deal > EU Climate Law

- EU objective of **climate neutrality** by 2050 and net removal thereafter.

2040-target: All scenarios include rapidly scaling up CCUS-technologies!

Land Use, Land Use Change and Forestry (LULUCF) Regulation

- ambitious target for net carbon removals in soils, forests and wood products: **-310 MtCO₂ by 2030**

Communication on Sustainable Carbon Cycles – December 2021

- roadmap to enable carbon removals:
- **carbon farming** should contribute to 2030 target for LULUCF
- **industrial solutions** should remove at least -5 MtCO₂ in 2030

Carbon Removal Certification Framework (CRCF) – November 2022

Net-Zero Industry Act (NZIA) – March 2023

Net-Zero Industrial Carbon Management Strategy (February 2024)

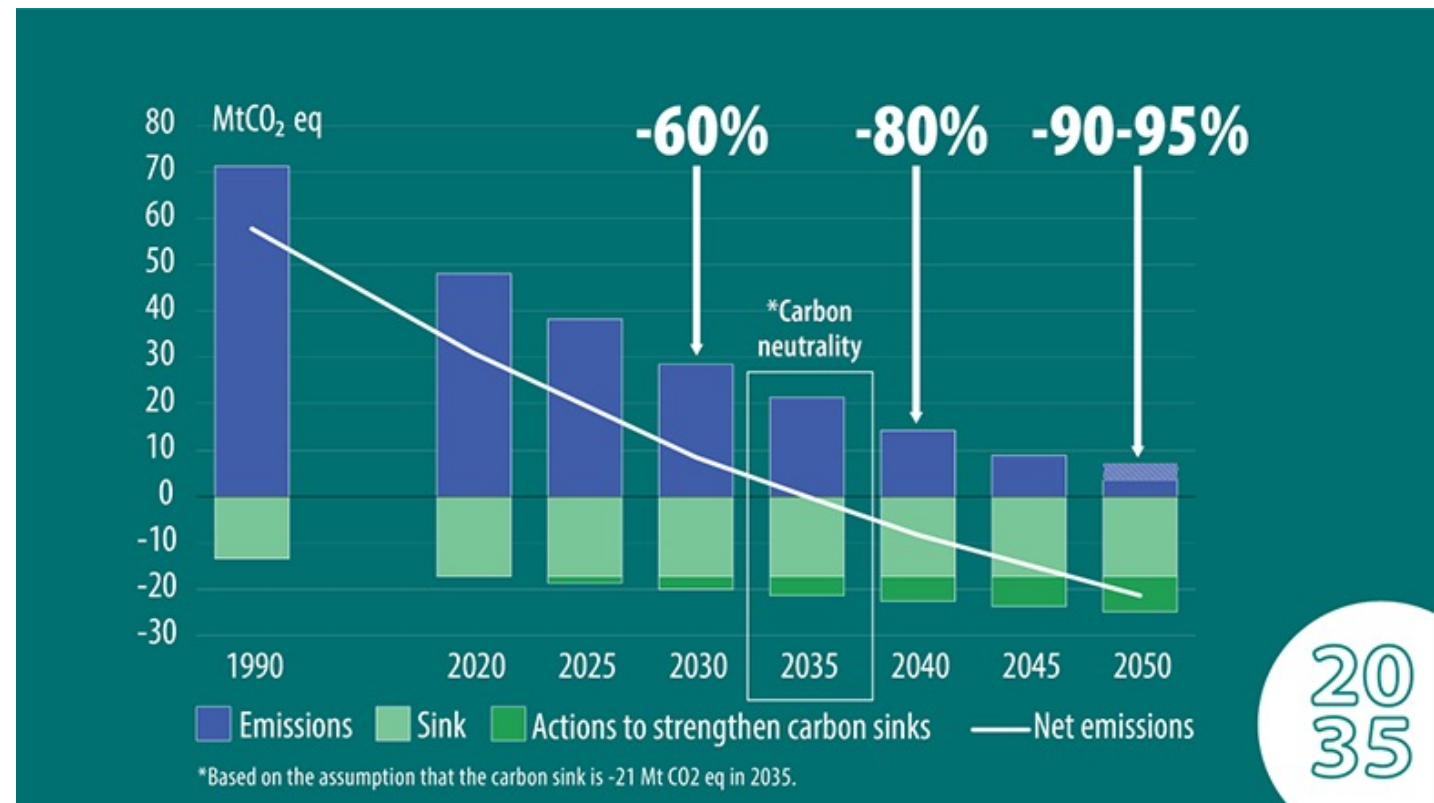
The way forward

- Undertake an assessment of the need for negative emissions per economic sector and per country.
- Set ambitious targets for technological removals based on their assessment.
- Provide stronger policy support and market incentives for the development and deployment of BECCS technologies.
- Further support demonstration projects that showcase the viability and effectiveness of BECCS.
- Define and distinguish land-based removals and technology-based permanent removals to properly acknowledge the difference in permanence of different removal types and ensure the development of the technological removals sector.
- Foster collaboration between governments, industry players, research institutions, and civil society organizations.



Finland's key climate policy targets

- Climate neutrality by 2035 (The Climate Act). Specific emissions reduction targets for 2030, 2040 and 2050.
- Assumption that LULUCF sector remains a carbon sink of 21 Mt → uncertainties regarding the future development & achieving the target!
- Currently no targets for technological sinks.



Source: Finnish Ministry of the Environment



National policy & CCUS developments

- The Finnish Climate Change Panel:
 - Government should create a strategy for negative emissions and set separate targets for them.
 - 5-6 Mt of negative emissions needed in order to reach the 2035 target.
- The Government adopted a [resolution](#) on hydrogen in February 2023. Finland aims to become the European leader in the hydrogen economy in the entire value chain. Finland has the capacity to produce at least 10 % of the EU's clean hydrogen in 2030.
 - The Sustainable Growth Programme for Finland allocated EUR 150 million to hydrogen and carbon capture and utilisation projects (RRF funding).
- [Priority treatment](#) of projects that promote investments in the green transition in permit procedures (Environmental Protection Act/Water Act) 2023-2026, includes CCUS. Urgent status also in the administrative courts.



"Finland to lead the way in carbon capture"

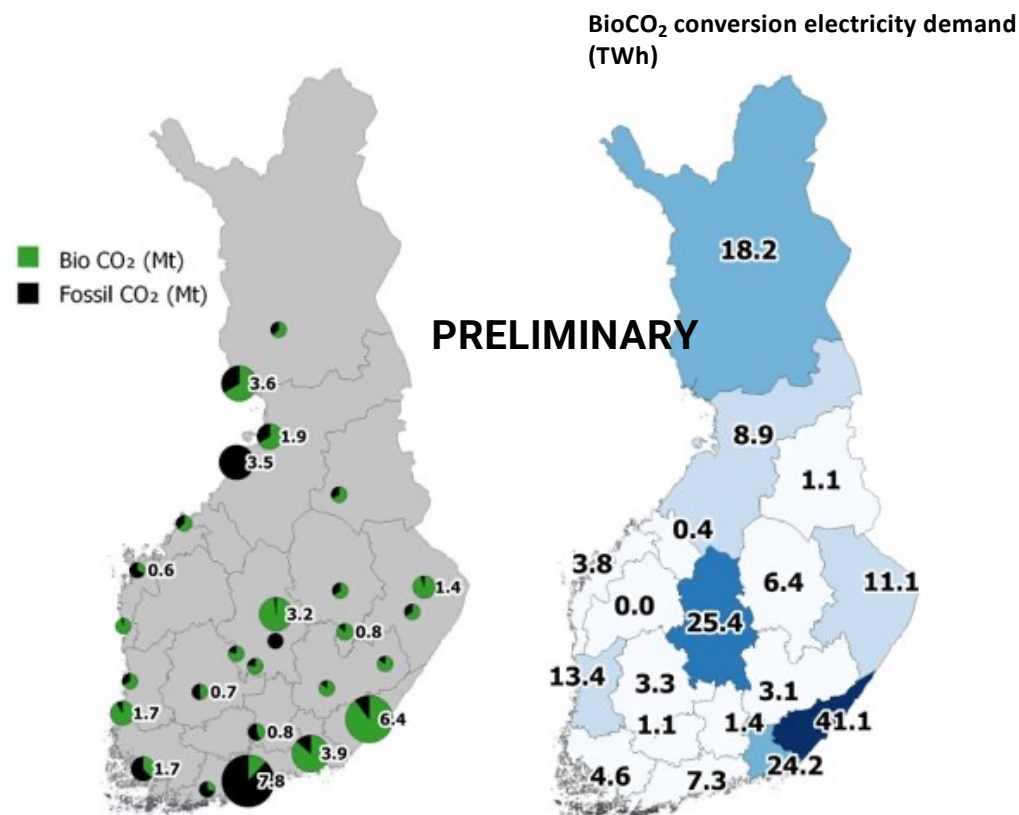
- New strategic opening in the [Government's programme](#): CCUS solutions as one of the key priorities in the Finnish climate policy. Highlights the role of BioCCUS.
- The Government will set a target for the use of technological sinks to a significant extent already during the 2020s.
- BioCCU combined with increased hydrogen production will create a platform for producing fuels, chemicals and materials from a sustainable carbon source and will reduce dependence on fossil raw materials.
- The programme emphasises aim to develop incentive scheme during the mandate: "The Government will explore and introduce policy instruments to ensure **that carbon dioxide emissions to atmosphere from large industrial sources are eliminated by the mid-2030s**. The Government is preparing to introduce sufficient incentives to advance investments. After conducting a study on the matter, the Government will introduce **a reverse auction of negative emissions** or a similar mechanism to encourage the capture of carbon dioxide."
 - Government states that carbon removal market should be used to fund the mechanism, where applicable.
 - "The functioning of voluntary carbon reduction and carbon sequestration market will be enabled in a way that is encouraging and transparent."
- 140 M€ for Clean Energy Finland key projects (total amount for the 4 years).





Large point sources of CO₂ in Finland

- Large point sources could provide about 28 Mt/a of biogenic CO₂.
 - Forest industry 19,6 Mt
 - Energy industry 8 Mt
 - WtE 0,6 Mt
 - → Huge potential for CCUS!
- About half of the point sources located in the coast.
- Regional mismatch for CCU: renewable power vs CO₂.
- No geological storage sites have been identified in Finland.
→ Partners and international co-operation a must!



Source: Hannu Karjunen, LUT, [Hygcel-project](#)



CCUS projects foreseen in Finland

- Ongoing research for P2X hubs, biogenic CO₂ value chains, CO₂ storage in minerals in the soil or in products, such as concrete.
- Today there are about 15 announced CCU-projects in Finland where the majority plans to use biogenic CO₂ source as feedstock. Most of these plants target to enter the market by end of 2020's. Most of the projects aim to produce synthetic methane for heavy transportation. **Summed up figure for all the announced projects indicates the use of roughly 1,1 Mt/a CO₂.**
- According to the industry, it is still possible technically and planning wise to have significant BECCS-projects ongoing before 2030. Access to storage needs to be addressed fast!



about 1,1 Mt
bio-CO₂/a

Sample of announced biofuels & synthetic fuels projects



- [Pori](#): 63 000 m³ bioethanol, 22 000 t biomethane, 70 000 t lignin
- [Pori](#): Power-to-Gas plant 20 MW, 20 000 t CCU **CCU**
- [Haapavesi](#): 65 000 t bioethanol ja 11 000 t biomethane, 100–200 000 t/a synt. methanol **CCU**
- [Kokkola](#): 400 000 (?) tn/a synt. Metanolia **CCU**
- [Ranua](#): 100 000 tn/a synt. Metanolia **CCU**
- [Hamina](#): 130 000 t renewable pine diesel (in operation since 2022)
- [Kerava](#): 12 000 t synthetic methane (start of operation 2027?) **CCU**
- [Lahti](#): 35 000 t synthetic methane (start 2024?) **CCU**
- [Tampere](#): : 12 000–35 000 t synthetic methane (start 2024?) **CCU**
- [Mikkeli](#): 12 000 t synthetic methane (start of the project 2024) **CCU**
- [Vaasa](#): 15 000 t synthetic methane (start of the project 2024) **CCU**
- [Kotka](#): 35 000 t synthetic methane (start of the project 2024) **CCU**
- [Äänekoski](#): 12 000 t biomethane, ethanol, fertilizers (in operation 2024)
- [Joensuu](#): 30–50 MW production of hydrogen together with bio-CHP. **CCU**
- [Vantaa](#): 80 000 MWh synthetic methane **CCU**
- [St1, Lappeenranta](#): 25 000 synthetic methanol (study) **CCU (ei bio)**
- [Metsä Group – Fortum](#): Bio-**CCU** – pre-feasibility study
- [Porvoo](#): 120 MW green hydrogen (start 2026?) **CCU**



Clarity needed to proceed with CCS in FI

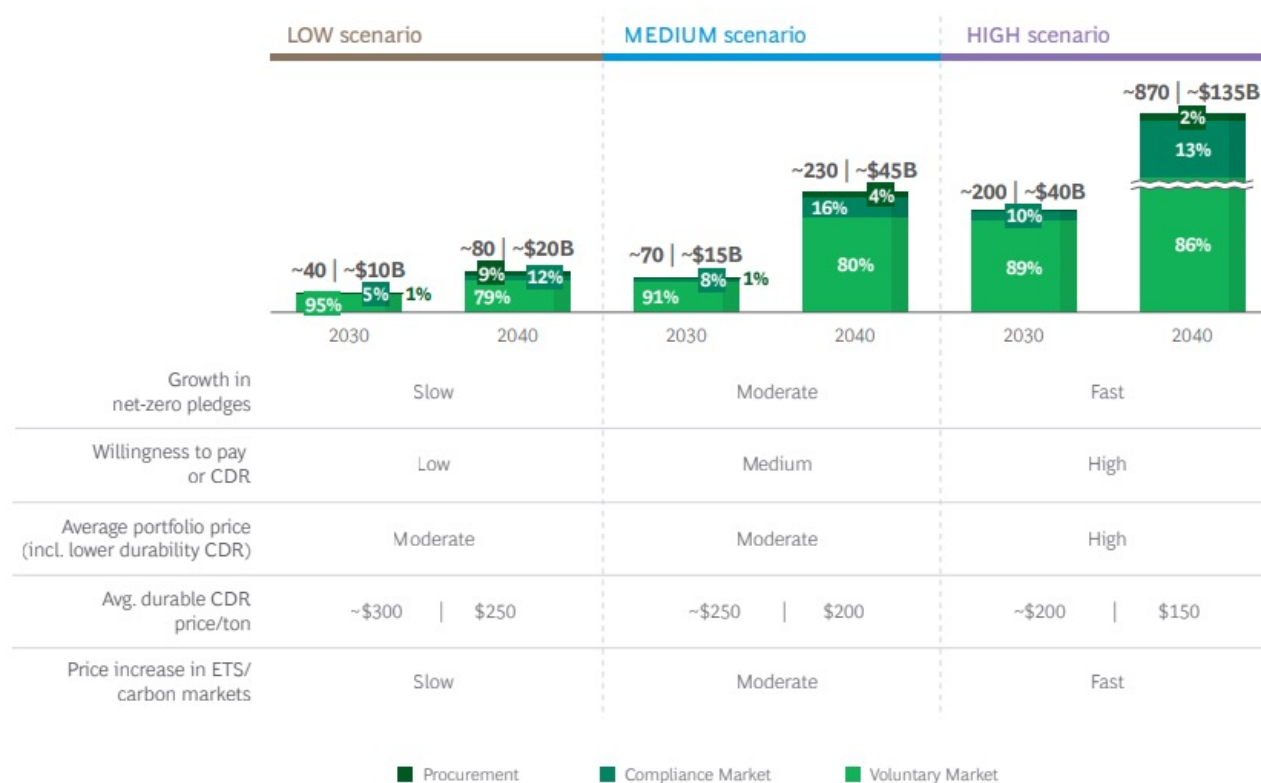
- Clear CCUS-strategy needed (for FI & EU), including targets and how to address public acceptance.
- Financing model for negative emissions needed:
 - EU legislation does not reward the capture and storage of biogenic CO₂, instead of capture of fossil CO₂. ETS review in 2026!
 - Technology neutral Carbon removal framework (CRCF) sooner than later.
 - Government level vs company level targets and claims, double claiming should not create an obstacle.
 - VCM the main finance flow until early 2030's.
 - Clarity on Paris Agreement NDC allocation between Member States.
- CCS chain from point sources to storage requires decisions on planning and investments + permitting on Finnish ground + collaboration with storage countries (eg. bilateral agreements).

Carbon Dioxide Removal –market and how it can contribute?



- Demand for durable CDR is projected at 40–200 Mt CO₂ (\$10 billion–\$40 billion) in 2030, growing significantly to 80–870 Mt CO₂ (\$20 billion–\$135 billion) in 2040. Estimated annual demand of 40–200 million tons (Mt CO₂) for durable CDR in 2030, which is very likely to outstrip the announced supply of 15–32 Mt CO₂.
- Most of the demand for CDR from the voluntary market until 2030. In the 2030s' the role of compliance markets to increase.
- Estimated demand for voluntary market is significant but won't be enough to reach the 1.5 degree pathway levels (5-16 Gt by 2050). The governments and the EU also have a clear role to play in creating demand.
- Public funding will not be sufficient to build the amount of CDR needed → guidance needed from governments on how the private sector can contribute. Both needed to make the most for the climate.

Figure 3 - 2030-2040 durable CDR demand (Mt CO₂) and market size (\$B) across scenarios



Source: BCG analysis, June 2023.

In Summary



Finland has huge potential for BECCU & BECCS and can become a massive force in reducing emissions & producing negative emissions.

Political support for BECCUS in FI has grown. Still sufficient incentives for large-scale projects seem unlikely. → Decisive role for the voluntary market.

Infrastructure needed for both U&S -pathways: clear need to assess the optimal system for the Finnish industry in synergy with hydrogen network and electricity network/production. EU's CO2 infrastructure plans need to address the needs of biogenic CO2 as well!

Enabling the private sector's credible financing pre-2030 and ensuring access to storage sites are the key elements for bringing up carbon removal projects in time.



Thank you!

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